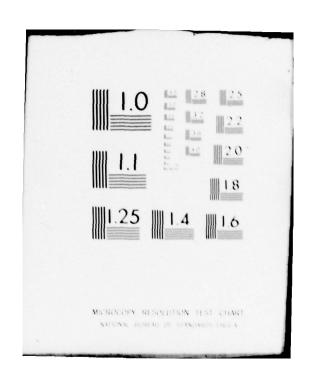
NEW YORK STATE DEPT OF ENVIRONMENTAL CONSERVATION ALBANY F/G 13/2
NATIONAL DAM SAFETY PROGRAM DASHVILLE DAM, INVENTORY NUMBER (NY--ETC(U)
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## LOWER HUDSON RIVER BASIN

DASHVILLE DAM

ULSTER COUNTY, NEW YORK INVENTORY NO. N.Y. 76

## PHASE I INSPECTION REPORT NATIONAL DAM SAFETY PROGRAM



APPROVED FOR PUBLIC RELEASE; DISTRIBUTION UNLIMITED CONTRACT NO. DACW-51-79-C0001

NEW YORK DISTRICT CORPS OF ENGINEERS
MAY, 1979

#### PREFACE

This report is prepared under guidance contained in the Recommended Guidelines for Safety Inspection of Dams, for Phase I Investigations. Copies of these guidelines may be obtained from the Office of Chief of Engineers, Washington, D.C. 20314. The purpose of a Phase I Investigation is to identify expeditiously those dams which may pose hazards to human life or property. The assessment of the general condition of the dam is based upon available data and visual inspections. Detailed investigation, and analyses involving topographic mapping, subsurface investigations, testing, and detailed computational evaluations are beyond the scope of a Phase I Investigation; however, the investigation is intended to identify any need for such studies.

In reviewing this report, it should be realized that the reported condition of the dam is based on observations of field conditions at the time of inspection along with data available to the inspection team. In cases where the reservoir was lowered or drained prior to inspection, such action, while improving the stability and safety of the dam, removes the normal load on the structure and may obscure certain conditions which might otherwise be detectable if inspected under the normal operating environment of the structure.

It is important to note that the condition of a dam depends on numerous and constantly changing internal and external conditions, and is evolutionary in nature. It would be incorrect to assume that the present condition of the dam will continue to represent the condition of the dam at some point in the future. Only through frequent inspections can unsafe conditions be detected and only through continued care and maintenance can these conditions be prevented or corrected.

Phase I inspections are not intended to provide detailed hydrologic and hydraulic analyses. In accordance with the established Guidelines, the Spillway Test flood is based on the estimated "Probable Maximum Flood" for the region (greatest reasonably possible storm runoff), or fractions thereof. Because of the magnitude and rarity of such a storm event, a finding that a spillway will not pass the test flood should not be interpreted as necessarily posing a highly inadequate condition. The test flood provides a measure of relative spillway capacity and serves as an aide in determining the need for more detailed hydrologic and hydraulic studies, considering the size of the dam, its general condition and the downstream damage potential.

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PHASE 1 INSPECTION REPORT NATIONAL DAM SAFETY PROGRAM DASHVILLE DAM I.D. No. NY-76 (#759 L.H.) LOWER HUDSON RIVER BASIN ULSTER COUNTY, NEW YORK

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## PHASE 1 REPORT NATIONAL DAM SAFETY PROGRAM

Name of Dam:

Dashville Dam
I.D. No. NY-76
(#759-LH)

State Located:

New York

County Located:

**Ulster** 

Watershed:

Lower Hudson River Basin

Stream:

Wallkill River

Date of Inspection:

November 13, 1978

## ASSESSMENT

Examination of available documents and a visual inspection of the dam did not reveal conditions which constitute an immediate hazard to human life or property. However, additional studies are recommended to further evaluate conditions affecting the dam. Additional detailed structural stability analyses should be commenced within six months and completed within one year of the date of this report. Such analyses should be performed in accordance with the Corps of Engineers Guidelines, included in Appendix G. Appropriate remedial measures deemed necessary should be completed within two years of the date of this report. Minor deficiencies found during the visual inspection were limited to concrete surface deterioration and cracking. Such deficiencies should be corrected during normal maintenance operations.

The spillway, not having sufficient discharge capacity for passing one-half the Probable Maximum Flood (PMF), is considered to be inadequate. Because of relatively insignificant reservoir storage capacity at the dam, both dam non-failure and failure discharges routed over the spillway attain similar water surface elevations in the downstream areas. Hence, dam failure from overtopping would not significantly increase the hazard to loss of life downstream from that which would exist just before overtopping failure.

George Koch

Chief, Dam Safety Section New York State Department of Environmental Conservation

NY License No. 45937

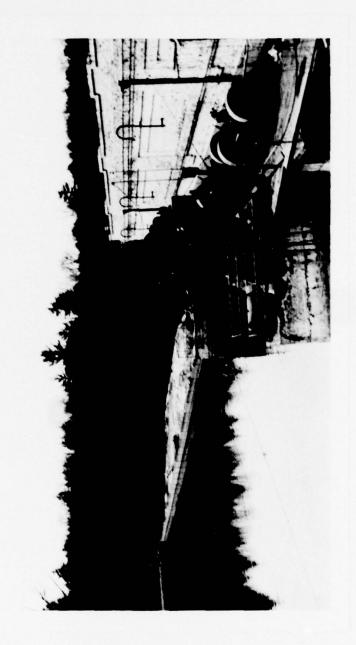
Approved By:

Col. Clark H. Benn

New York District Engineer-

Date:

29 September 19



OVERVIEW - DASHVILLE DAM

DASHVILLE DAM
I.D. No. NY-76
(#759 L.H.)
LOWER HUDSON RIVER BASIN
ULSTER COUNTY, NEW YORK

## SECTION 1: PROJECT INFORMATION

## 1.1 GENERAL

a. Authority

The Phase 1 inspection reported herein was authorized by the Department of the Army, New York District, Corps of Engineers, to fulfill the requirements of the National Dam Inspection Act, Public Law 92-367.

b. Purpose of Inspection

This inspection was conducted to evaluate the existing conditions of the dam, to identify deficiencies and hazardous conditions, to determine if these deficiencies constitute hazards to life and property, and to recommend remedial measures where required.

#### 1.2 DESCRIPTION OF PROJECT

a. Description of Dam and Appurtenant Structures

The Dashville Dam is a run-of-river, concrete gravity structure part of which forms an ogee section. The dam is 370 feet long and varies in height from 3 feet at the northwestern end to 38 feet at the south-eastern end. There are flashboards, 3.5 feet in height, across the spillway crest. An operating hydroelectric power station is located on the southeastern end of the dam. Four gates in the power house control the flow into the hydromachinery units.

b. Location

The dam is located on the Wallkill River, approximately one quarter mile west of the hamlet of Dashville along State Route 213.

c. Size Classification

The dam is 38 feet high and the reservoir has a storage capacity of 92 acre-feet. Therefore, the dam is in the small size category as defined by the Recommended Guidelines for Safety Inspection of Dams.

d. Hazard Classification

The dam is classified as "significant" hazard due to the presence of several houses and the Sturgeon Pool Dam downstream of this structure.

e. Ownership

This dam is owned by the Central Hudson Gas and Electric Corporation of Poughkeepsie, New York. Mr. Donald Otis (914) 452-2000 is the representative of the utility who was contacted.

f. Purpose of Dam

The dam provides a storage pool for the hydroelectric power station.

g. Design and Construction History

The dam was designed in 1919 by the J.G. White Engineering Corporation of New York and constructed between 1920 and 1922.

h. Normal Operating Procedures

Water is discharged primarily through the power house. According to data provided by Central Hudson Gas and Electric, the average discharge is 60 cfs during the summer and 203 cfs during the winter.

## 1.3 PERTINENT DATA

<u>a.</u>	Drainage Area (square miles)	765
ь.	Discharge at Dam	(cfs)
	Top of Dam (without flashboards)	14,685
	" (with flashboards)	2,243
c.	Elevations	
	Top of Dam - Northwest Abutment	174.0
	Top of Flashboards	172.5
	Spillway Crest	169.0
d.	Reservoir	Surface Area (acres)
	Top of Dam	300
	Top of Flashboards	300
	Spillway Crest	9.6
e.	Storage Capacity	(acre-feet)
	Top of Dam	965
	Top of Flashboards	515
	Spillway Crest	92
f	Daw	

## f. Dam

Type: Concrete gravity with appurtenant

structures

Length (feet)
Height Varies from 3 feet (Northwest End)
to 38 feet (Southeast End)

## g. Spillway

Type: Uncontrolled, gravity structure with ogee and non-ogee sections and 3.5 foot flashboards.

	Ogee	Non-Ogee
Weir Length (feet):	140	215
Crest Elevation:	169.0	169.0
Width @ Crest (feet):		1.5
Upstream radius	3.0	_
Downstream radius	33.8	
Slopes (V : H)		
Upstream	Vertical	1:1.25
Downstream	1:0.64	1:1

370

- h. Reservoir Drain None
- Appurtenant Structures Hydroelectric Power Station
   4 bays each opening 10 feet wide
  - 2 hydromachinery units Total capacity of 2 megawatts

## SECTION 2: ENGINEERING DATA

#### 2.1 DESIGN

a. Geology

The Dashville Dam is located in the Wallkill Valley segment of the Hudson-Mohawk lowlands physiographic province of New York State. The valley is broad and covered with glacial drift. The bedrock in the area was formed during the Ordovician era and consists of interbedded greywacke, siltstone and shale. The rock strata has undergone significant folding.

## b. Subsurface Information

No records of any subsurface investigations in the vicinity of this dam were available. The only information available was the data submitted with the application to construct the dam. This data indicates that the foundation for the dam is bedrock which is free of objectionable faults and seams.

c. Dam and Appurtenant Structures

The dam and power house were designed by the J.G. White Engineering Corporation. Copies of several drawings from the project have been included in Appendix H.

#### 2.2 CONSTRUCTION RECORDS

Construction plans and some correspondence from 1919 are the only construction records available. The records indicate that the dam was constructed in 1920-1922 under the supervision of the J.G. White Engineering Corporation.

## 2.3 OPERATING RECORDS

There were no operating or water level records available for this structure.

### 2.4 EVALUATION OF DATA

The data presented in this report was obtained from the files of the Department of Environmental Conservation and from the Central Hudson Gas and Electric Corporation. The information available appears to be adequate and reliable for Phase 1 inspection purposes.

## SECTION 3: VISUAL INSPECTION

## 3.1 FINDINGS

a. General

Visual inspection of the Dashville Dam was conducted on November 13, 1978. The weather was overcast with the temperature near 35° F. The water surface at the time of inspection was several inches above the crest of the spillway. Approximately 75 feet of flash-boards on the northwestern end of the structure had been opened allowing flow over this part of the dam.

b. Dam - Spillway

Inspection of the main portion of the dam did not reveal any major deficiencies. There were several small areas of spalling, surface cracking and separation of the gunite near the downstream toe. Small sections of the gunite had been removed, exposing portions of the steel reinforcing mesh. Near the midpoint of the dam, water flowing along the bedrock foundation at the toe had scoured a channel in the concrete. A triangular section approximately 3 inches high and 3 inches deep had been removed.

With the exception of the minor spalling and cracking of the gunite, the downstream face of the dam appeared to be in satisfactory condition. However, since the face had been treated with gunite, the condition of the concrete could not be observed.

Water flowing over the spillway in the area where the flashboards were opened had scoured some of the backfill from beneath the north-west abutment forming a small void. The abutment is founded on rock, so this hole does not appear to be serious.

c. Appurtenant Structures - Powerhouse

Concrete surfaces on the powerhouse were spalling and deteriorated. The intake structure has been repaired several times in the past 50 years. At the time of the inspection, divers were repairing the trash racks.

The bedrock at the southeastern abutment was decomposed and fractured. However, the concrete abutment appeared to extend far enough into the rock to provide an adequate cutoff.

d. Downstream Channel

Water flowing over the spillway is carried away from the dam in the natural channel of the Wallkill River. The channel is cut into bedrock and appeared to be capable of carrying all flows satisfactorily.

## 3.2 EVALUATION OF OBSERVATIONS

Visual observations did not reveal any serious problems which would affect the immediate safety of the dam. However, the following minor deficiencies were noted.

- Spalling, surface cracking and separation of the gunite on portions of the downstream face of the dam.
- 2. The small triangular section of concrete which has been scoured away at the downstream toe.
- 3. The minor void under the northwest abutment.
- 4. The spalled concrete surfaces on the powerhouse.

## SECTION 4: OPERATION AND MAINTENANCE PROCEDURES

- 4.1 PROCEDURE
  Normal water surface is at or slightly above the spillway crest.
  Flow is diverted through the power house for power generation.
- MAINTENANCE OF DAM

  The downstream face of the dam was replaced in 1942 and 1952
  using a gunite process. Maintenance of the flashboards occurs
  annually.
- MAINTENANCE OF APPURTENANT STRUCTURES

  The racks and associated equipment on the power house intake structure have been repaired or replaced several times in the past fifty years.

  Other maintenance has been performed on the power house as necessary.
- WARNING SYSTEM IN EFFECT

  No apparent warning system is in effect.
- Operation and maintenance of the dam is generally satisfactory;
  however, additional effort should be placed on maintaining the dam,
  to correct some of the minor deficiencies which now exist.

## SECTION 5: HYDROLOGIC/HYDRAULIC

## 5.1 DRAINAGE AREA CHARACTERISTICS

The delineation of the contributing watershed to this dam is shown on the maps titled "Drainage Area - Dashville Dam" (Appendix D). With the drainage area encompassing some 765 square miles, the Wallkill River main stem travels approximately 89 miles from its headwaters near Lake Mohawk in the Sparta Mountains of Sussex County, New Jersey to the Dashville Dam site. Major tributaries to the Wallkill River which have been gaged (US Geological Survey streamgages) include Rutgers Creek, Pochuck Creek, Quaker Creek, and the Shawangunk Kill. Although there are no major lakes or reservoirs within the basin, an area of some 25 square miles near Pellets Island Mountain (Middletown, NY) significantly attenuates flood flows on the Wallkill because of its flat and swampy terrain. Much of the entire basin lies within the steep terrain of the Catskill Mountain area, where large population centers relative to the size of the drainage basin are minimal.

#### 5.2 ANALYSIS CRITERIA

A limited amount of hydrologic/hydraulic information was contained in a Conservation Commission review of the application for construction (October 23, 1919) plus a memorandum dated 11/3/1919 summarizing the basic engineering data known about the proposed dam site. This data concerned itself with the drainage area and the maximum flood of record (Basis - 10 years of record), the design spillway capacity, and the use of flashboards on the spillway crest.

A second information source reviewed was a 1973 C.T. Main Inc. report (7) completed for the present owner. The hydrology and flood study portion (Appendix D) established a value for the standard project flood (SPF) for use in determining if the spillway discharge capacity is adequate. A review of a 1978 Phase 1 inspection report (5) for Sturgeon Pool Dam (I.D. No. NY-75), located approximately two miles downstream of Dashville Dam, established a value for the SPF peak inflow. This SPF peak inflow can be considered indicative of the routed SPF peak outflow from Dashville Dam, allowing for the increased drainage area at Sturgeon Pool Dam.

A report (4) prepared in 1977 by Water Resources Engineers, Inc., for the Corps of Engineers established values for the SPF along certain tributaries of the Lower Hudson River. The methodology described in this report employed the HEC-1 computer program in developing a model that correlated well with past known major storm events, i.e., the storms of August 17-20, 1955 and October 14-18, 1955.

The analysis of the spillway capacity of this dam was performed using streamflow gaging station records (Appendix D) and data contained in the 1977 report for the Corps of Engineers. Using the HEC-1 program, unit hydrographs were developed and routed through the Wallkill River valley and over the Dashville spillway. The spillway design flood selected for analysis was the Probable Maximum Flood (PMF; approximately twice the SPF) in accordance with the recommended guidelines of the U.S. Army Corps of Engineers.

## 5.3 SPILLWAY CAPACITY

The concrete gravity ogee and non-ogee sections with the flash-boards act as the dam in forming the reservoir pool for the hydro-electric power station. The ogee section is 140 feet long and the non-ogee section, 215 feet long.

Discharges over the spillway were computed using weir flow relationships for the representative water surface elevations analyzed. The flashboards were designed originally, to fail when the head reached approximately 10 feet above the spillway crest. Hence, all of the analyses performed assumes no flashboards exist. Maximum theoretical discharges through the hydroelectric power station existing machinery (2 units ) was determined to be 2800 cfs.

The spillway does not have sufficient capacity for discharging the peak outflow from one-half the PMF. For this storm event, the peak inflow is 68,735 cfs and the peak outflow is 68,735 cfs, whereas the PMF peak discharge is 147,100 cfs. The computed spillway capacity is 14, 685 cfs.

#### 5.4 RESERVOIR CAPACITY

The normal water surface is at or slightly above the spillway crest. Storage capacity for that water surface elevation is 92 acre-feet and is obtained within 2378 feet upstream of the dam. Little flood flow attenuation is achieved in the shallow-depth reservoir. With 3.5 foot high flashboards in place, the storage capacity increases to 515 acre-feet with the reservoir extending some 9 river miles upstream toward New Paltz. At the top-of-dam elevation (top of the North abutment), the storage is 965 acre-feet.

### 5.5 FLOODS OF RECORD

The maximum known discharge on the Wallkill River was recorded upstream at Gardiner, NY (DA of 711 sq. miles) on October 16, 1955 when a gaged flow of 30,800 cfs was measured.

#### 5.6 OVERTOPPING POTENTIAL

Analysis indicates the spillway does not have sufficient discharge capacity for either the PMF or one—half the PMF. The computed depths of overtopping are 17.79 feet and 8.79 feet respectively. All storms exceeding approximately 10% of the PMF would result in overtopping of the dam, i.e. above the elevation of the top of the North abutment.

## 5.7 EVALUATION

The spillway capacity is inadequate for the peak outflow from one-half the PMF. Because of the relatively insignificant storage capacity available during these large storm events, both failure and non-failure discharges routed over the spillway attain similar water surface elevations in the downstream areas. Also, for such large storm events, high water created by the Sturgeon Pool Dam reservoir would most likely occur in the downstream areas. Therefore, the spillway capacity is considered to be inadequate since dam failure from overtopping would not significantly increase the hazard to loss of life downstream from that which would exist just before overtopping failure.

## SECTION 6: STRUCTURAL STABILITY

## 6.1 EVALUATION OF STRUCTURAL STABILITY

a. Visual Observations

Visual observations of the dam did not reveal any signs of major distress. Minor spalling and surface cracking was noted in several spots and water flowing along the downstream toe of the dam had scoured a triangular area in the concrete approximately 3 inches high and 3 inches deep. However, these deficiencies were not serious enough to affect the stability of the structure.

b. Design and Construction Data

No design computations were available concerning the structural stability of this dam. A stability analysis for this structure was performed in 1973 by Chas. T. Main of New York. The only construction records available were plans for the structure prepared by the J.G. White Engineering Corporation.

c. Data Review and Stability Evaluation

Structural and subsurface information was obtained from the 1919 construction plans prepared by the J.G. White Engineering Corporation and from the stability analysis which had been performed by Chas. T. Main.

A structural stability analysis was performed for this report since the Main study did not analyze several of the conditions which are required (ice loading, 1/2 PMF, PMF). The analysis was performed based on the cross sections of the dam shown on the plans. Analyses were made of both the high section on the southeastern end of the dam and the low section on the northwestern end. Conditions analyzed were:

- Normal conditions with the water level at the spillway crest elevation.
- 2) Conditions as in 1), plus a 5000 lb/ft ice load.
- 3) Water level at the elevation of one-half PMF; a flow depth of 13.8 feet over the spillway crest.
- 4) Water level at the elevation of the PMF; a flow depth of 22.8 feet over the spillway crest.

The analyses were performed assuming full uplift at the upstream toe decreasing to a value equal to the hydrostatic pressure due to tailwater at the downstream toe.

The analyses performed (Appendix E) indicate that the factors of safety against overturning and sliding for the high section on the southeastern end of the dam are as follows:

	FACTORS OF SAFETY	
Case - (For 38 ft. high section)	Overturning	Sliding
1) Normal Conditions	1.47	15.88
2) Ice load plus 1)	1.36	14.68
<ol> <li>One-half PMF - Flow 13.8 feet over spillway</li> </ol>	1.06	10.31
4) PMF - Flow 22.8 feet over spillway	0.93	8.40

The factors of safety against overturning and sliding for the low section on the northwestern end of the dam are as follows:

	FACTORS OF	SAFETY
Case - (For 5 ft. high section)	Overturning	Sliding
1) Normal Conditions	1.72	266
2) Ice load plus 1)	0.78	46
<ol> <li>One-half PMF - Flow 13.8 feet over spillway</li> </ol>	1.13	52
4) PMF - Flow 22.8 feet over spillway	0.93	34

The stability analyses indicate a serious deficiency in the safety factors against overturning for both the high and low sections of the dam. The resultant force fell outside the middle third of the base for each of the conditions studied. In several cases, the resultant force acted outside the limits of the base.

The analysis which was performed for the structure under normal conditions agrees reasonably well with the Chas. T. Main analysis. The other analyses were performed for more critical conditions than those which were assumed in the Main study and as a result, the safety factors are substantially less than those listed in the Main report.

## d. Post Construction Changes

The downstream face of the dam was replaced in 1942 and 1952 using a gunite process. This has been the only major post construction change.

### e. Seismic Stability

This dam is located in Seismic Zone 1. Therefore, since the seismic coefficient is relatively small, a seismic stability analysis is not warranted.

## SECTION 7: ASSESSMENT/RECOMMENDATIONS

## 7.1 ASSESSMENT

a. Safety

The Phase I inspection of Dashville Dam did not reveal conditions which constitute an immediate hazard to human life or property. The structure is not considered to be unsafe.

The spillway, although not having sufficient discharge capacity for passing one-half the PMF, is considered to be inadequate. A warning system should be developed and placed in readiness for future use during the occurrence of large storm events.

b. Adequacy of Information

The information available appears to be adequate for the purpose of the Phase 1 inspection except for the following:

 The physical condition of the mass concrete beneath the gunited downstream surface of the spillway.

c. Urgency

All of the deficiencies observed during the visual inspection can be corrected during normal, continued maintenance operations.

d. Necessity for Additional Investigations

Because of the results of the Phase 1 structural stability analyses obtained for the dam, a more detailed structural stability analysis is recommended.

### 7.2 RECOMMENDED MEASURES

- a) As a result of the detailed structural stability analysis to be completed within one year of the date of this report, remedial measures deemed necessary should be completed within two years of the date of this report.
- b) Ascertain the physical condition and integrity of the mass concrete in the spillway beneath the gunited surfaces, preferably through a coring program.
- c) Correct the minor deficiencies occurring on the concrete surfaces.
- d) Develop and implement a warning system.

APPENDIX A

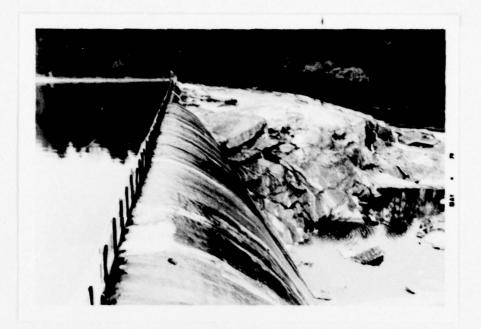
PHOTOGRAPHS



POWER STATION - UPSTREAM



POWER STATION - DOWNSTREAM



SPILLWAY - OGEE SECTION



SPILLWAY - NON-OGEE SECTION



NORTHWEST ABUTMENT - TOP OF DAM



EROSION OF BEDROCK @ SPILLWAY



CONCRETE SURFACE SPALLING @ SPILLWAY



INTERFACE ALONG FOUNDATION AND NON-OGEE SPILLWAY SECTION



SUBSURFACE STRATA @ POWER STATION



RESERVOIR @ DASHVILLE DAM

APPENDIX B

ENGINEERING DATA CHECKLIST

Check List Engineering Data Design Construction Operation

Name of Dam DASHVILLE

1.D. # NY-76

		( 759 - LH)
Item	Remarks	
	Plans Details	Typical Sections
Dan	YES	yes
Spillway(s)	YES	Say
Ourlet(s)		
Design Reports	A A	
Design Computations Discharge Rating Curves Dam Stability Seepage Studies	YES - 1919 CONSERVATION COMMISSION REVIEW  N/A  YES - 1973 C.T. MAIN REPORT  N/A	THE STATE OF THE S
Subsurface and Materials Investigations	M/A	

Construction History

LIMITED (TO CORRESPONDENCE, 1919-1920)
APPLICATION FOR CONSTRUCTION)

Surveys, Modifications, Post-Construction Engineering Studies and Reports

W/1

Accidents or Failure of Dam Description, Reports

NONE

Operation and Maintenance Records Operation Manual

4/1

## APPENDIX C

VISUAL INSPECTION CHECKLIST

## VISUAL INSPECTION CHECKLIST

			AL.
	a.	General	(B)
		Name of Dam	
		1.D. # N.Y. 76 (759 L.H.)	
		Location: Town ESOPUS County ULSTER	
		Stream Name WALLKILL RIVER	
		Tributary of ROUNDOUT CREEK	
		Longitude (W), Latitude (N)W74° 2.9'. N 41°49.4'	
		Hazard Category SIGNIFICANT	
		Date(s) of Inspection 11/13/78	
		Weather Conditions 35° CLOUDY - OVERCAST	
	ь.	Inspection Personnel W. LYNICK R. WARRENDER	
	c.	Persons Contacted DONALD OTIS & DICK DEMELSER - C.H.	SAS & ELECTRIC
	c.	Persons Contacted DONALD OTIS & DICK DEMELSER - C.H.	SAS & ELECTRIC
		Persons Contacted DONALD OTIS & DICK DEMELSER - C.H. O	SAS & ELECTRIC
			SAS & ELECTRIC
		History:	SAS & ELECTRIC
		History:  Date Constructed 1919-1922	SAS & ELECTRIC
		History:  Date Constructed 1919-1922  Owner CENTRAL HUSSON GAS & ELECTRIC	SAS & ELECTRIC
2)	d.	History:  Date Constructed 1919-1922  Owner CENTRAL HUDSON GAS & ELECTRIC  Designer J. G. WHITE ENGINEERING CORP.	<b>S</b>
2)	d. Tec	History:  Date Constructed 1919-1922  Owner CENTRAL HUDSON GAS & ELECTRIC  Designer J.G. WHITE ENGINEERING CORP.  Constructed by	
2)	d. Tec	History:  Date Constructed 1919-1922  Owner CENTRAL HUSSON GAS & ELECTRIC  Designer J.G. WHITE ENGINEERING CORP.  Constructed by  Constructed by	<b>S</b>
2)	d. Tec Typ Dra	History:  Date Constructed 1919-1922  Owner CENTRAL HUSSON GAS & ELECTRIC  Designer J.G. WHITE ENGINEERING CORP.  Constructed by  Chnical Data  Designer CONCRETE GRAVITY W/OGEE SECTION	<b>S</b>

	•
(2)	Observation Wells None
3)	Weirs NonE
4)	Piezometers NoxE
5)	Other
-	ervoir
	Slopes VERTICAL IN SEVERAL SPOTS - DECOMPOSED RO
	Sedimentation NONE APPARENT

.

	General FULL LENGTH OF DAM - FLASBOARDS 3.5' ACROSS ALL BUT ONE SECTION ABOUT 10' WIDE
	NEAREST THE POWER HOUSE
ь.	Principle Spillway OVERFLOW DAM WITH FLASHBOARDS  AT TIME OF INSPECTION APPROXIMATELY
	PASS THROUGH.
c.	Emergency or Auxiliary Spillway NoNE
d.	Condition of THE FORE CHANNEL - NATURAL BEDROCK CHANNEL-

	_	
	 a.	Condition (debris, etc.) None
	b.	Slopes PARTLY VERTICAL - BEAROCK
	c.	Approximate number of homes NONE APPARENTLY IN IMMEDIATE
		DANGER UNTIL THE IMPOUNDMENT FOR THE STRURGEON
		POND DAM
8)	Mic	callaneous
0,	1115	cellaneous
	-	
	-	

9)	Str	ructural
	а.	Concrete Surfaces SPALLING AT CORNER OF POWER HOUSE & OGEE
		BUTRESS WALL
		2 AREAS SURFACES PATCHED FOR ENTIRE HEIGHT OF DAM
	ь.	Structural Cracking NONE APPARENT
		SOME SURFACE CRACKING WHERE MESH IS CLOSE TO SURFACE
	c.	Movement - Horizontal & Vertical Alignment (Settlement) Nome Movement
	d.	Junctions with Abutments or Embankments & SOUTH WEST END OKAY
		NORTHEAST END- MINOR UNDERMINING AT END CREST OF
		ABUTMENT WALL CONTACT WHERE ABUTMENTS RESTS BIV
		NATURAL BEDROCK
	e.	Drains - Foundation, Joint, Face None
	f.	Water passages, conduits, sluices NonE
	g.	Seepage or Leakage NEAR MIDDLE - AREA WHERE WATER FLOWS
		UNDER FLASABOARDS & THEN BENEATH THE GUNITE - IT EXITS
		AT THE DOWNSTREAM TOE-ROCK INTERFACE.
		A TRIANGULAR SECTION OF CONCRETE 3" X 3" HAD
		BEEN REMOVED NEAR MID-DAM AS SHOWN IN SKETCH BELOW
		IS MISSING
		JO D'CONCRETE
		Rock

	Joints - Construction, etc. OKAY	
-	Foundation Rock - Good CONDITION	;
-	Abutments DETERIORATING ROCK	
-	Control Gates ONLY GATES ARE ON POWER HOUSE	
A	pproach & Outlet Channels OKAY	<;• <b>∵</b>
E	nergy Dissipators (plunge pool, etc.) - Nane - Natural BEDROC.  CHANNEL	4
	TRASH RACK FOR POWER HOUSE INTAKE AT TIME OF CONSTRUCTION	
	Stability APPEARS TO BE STABLE	
	Miscellaneous	

## APPENDIX D

HYDROLOGIC/HYDRAULIC

ENGINEERING DATA AND COMPUTATIONS

# CHECK LIST FOR DAMS HYDROLOGIC AND HYDRAULIC ENGINEERING DATA

# NY-76

### AREA-CAPACITY DATA:

	~	Elevation (ft.)	Surface Area (acres)	Storage Capacity (acre-ft.)
1)	Top of Dam (NORTH ABUT	MEUT) 174.0	300	965
2)	Design High Water (Max. Design Pool)	NA		
3)	Auxiliary Spillway Crest	NA_		
4)	Pool Level with Flashboards	172.5	300	515
5)	Service Spillway Crest	169	9.6	93

### DISCHARGES

11		Volume (cfs) SUMMER - 60
1)	Average bally (1540 1501)	winter - 303
2)	Spillway @ Maximum High Water (ELEV. 177.0)	30,000
3)	Spillway @ Design High Water	NA
4)	Spillway @ Auxiliary Spillway Crest Elevation	NA
5)	Low Level Outlet	NA
6)	Total (of all facilities) @ Maximum High Water	r
7)	Maximum Known Flood	30,800
8)	HYDROELECTRIC STATION EXISTING MACHINERY	O CHIESTER MAX.)

CREST:		ELEVATION: 174.0	
Type: CONCRETE GRA	VITY COGEE & NON-	OGEE SECTIONS)	
Width:	Lengt	h: SPILLWAY + NORTH A	BUTHEUT (15'
Spillover ENTIRE LE	NGTH OF CREST		
Location			
SPILLWAY:			
PRINCIPAL		EMERGENCY	
169.0	Elevation	NONE	
OGEE & NON-OGEE	Type		
<u> </u>	Width		
	Type of Control		
	Uncontrolled		
	Controlled:		
3.5' FLASHBOARDS	Type (Flashboards;	•	
ACROSS ENTIRE CREST	Number		
355	/Length		
	Invert Material		
	Anticipated Length of operating service		
	Chute Length		
. &	ght Between Spillway ( Approach Channel Inve		

OUTLET STRUCTURES/EMERGENCY DRAWDOWN FACILITIES:
Type: Gate Sluice Conduit Penstock
Shape : NONE - ONLY THRU HYDROMACHINERY UNITS
Size:
Elevations: Entrance Invert 153.0
Exit Invert
Tailrace Channel: Elevation (TAILWATER) 138.0
HYDROMETEROLOGICAL GAGES:
Type : WATER - STAGE RECORDER # 3715
Location: GARDINER N.Y. MILES(1) UPSTREAM
Records:
Date - SEPT 1924 TO PRESENT
Max. Reading - 30,800 cfs on Oct. 16, 1955
FLOOD WATER CONTROL SYSTEM:
Warning System: NONE
Method of Controlled Releases (mechanisms):
HYDROMACHINERY UNITS

DRAINAGE AREA:	765 SQ MILES		
DRAINAGE BASIN RUNOFF	CHARACTERISTICS:		
Land Use - Type:	RURAL - AGRICULTURAL		
	CATSKILL MOUNTAINS - STEEP		
Surface - Soil:		DON IN R	IVER BED
Runoff Potential	(existing or planned extensive alterat (surface or subsurface conditions)	tions to ex	isting
N/A			
Potential Sedimen	tation problem areas (natural or man-m		nt or future
	er problem areas for levels at maximum urcharge storage:	ı storage c	apacity
N/A			
Dikes - Floodwall Reservoir p	s (overflow & non-overflow ) - Low rea	iches along	the
Location: _	NONE		
Elevation:			
	ORMAL ELEV. 172.5	9.0	
Length @	Pool ELEV. 169	0.45	(Miles)
Length of S	horeline (@ Spillway Crest) N/A		(Miles)

DASHVILLE DAM		1 1/	
СТ			PUTED BY DATE
DRAINAGE AREA - 8	BELOW USGS GAGE @ GA	RDINER	OCL 5/15/79
USGS 7.5 QUAD :	SCALE 1: 24000	1 - 2000	
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GARDINER NY	11.10	CLINTON DALE, MY	35.77
	23.56		43.07
	33.46		16.73
			48.08
MOHONK HAKE NY	17.96		31.73
	86.38		
		ROSENDALE NY	43.10
			(1-0.27)
2 AREAS = 379.	97 50 NS = 54.52	SO MUES	23.47
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DRAINAGE AREA @ G	RDINER 711.0 50 M	LES	
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+ PANIME	TE RED AREA 54.5		
DASHVILLE	DR. AREA = 765.5		
SUBAREA DIVIDING	LINE @ NEW PALTZ:		
QUAR SHIT:	AREA		
CLINITO NOALE, NY			
NORTH OF	RIE 299 7.50		
GARDINER, NY			
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SUBAREA 10 +	AREA 50.22 + 154	20 = 210.42 50	INS => 30.19 50 MI
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### Dashville Dam NY-76

Dam Breaching - Downstream Flood Wave Analysis

- HEC-1 DB requires the breached section to <u>not</u> be located at an overflow section. At this site, the entire dam is an overflow section.
- Initial analysis using suggested breach parameters resulted in large errors between the computed and interpolated breach hydrographs.
- 3) Because of the extremely short time intervals used in the breach hydrograph generation and the relatively long storm unit hydrograph time interval, the TFAIL variable selected exceeded the upper limit of the suggested parameter for a concrete gravity dam failure time of 0.5 hours.
- Since both Q (spillway) and Q (breach) are assumed to occur independently at the site in HEC-1 DB analysis, the BRWID value was selected on the smaller side to minimize duplication of the discharges.

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######################################	TO HIKE TILLSON (RM. 423) PH: 7-5066 ***********************************	ron	•	7	<b>.</b>	•	10	"	12	13	14	15	16	71	18	19	20	7.7	22	23	24	25	26
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	N RIVER ANALYSIS HRBHFRM)	,					-	1451	3634	58499	36288												1100
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	80	×	9	730.94					-			
7	58	X.		INF	LOW HYDR	DGRAPH T	O DAM - S	UBAREA	(NEW PAL	INFLOW HYDROGRAPH TO DAM - SUBAREA (NEW PALTZ TO DAM)	-	
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INFLUM HYDROGRAPH TO DAM - SUBAREA (NEW PALTZ TO DAM)	1 24.3 24.3 0.83 1		1.5 0.15	•	£ 69	730.94	COMBINED HYDROGRAPHS AT DAM	730.94	COMBINED HYDROCKAPH ROUTED OVER DAM - NO BREACH		-169	92.06 515.7 965.7 1865.7	169 172,5 174 177	355 3.7 1.5	3.7 1.9 15							
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194169 DEPARTON () MASS

LOCAL LOWER HUDSON RIVER BASIN FLOOD RAVE ANALYSIS ENGRS REPORT(LHRBHFRM) NSTAN 1STAGE 0 1 SAME 1485. 3458. 67189. 4L VOLUME 1005917. 28484. 6.31 00000 INAME \*\*\*\*\* MCNS! 191 1 0 E MULTI-PLAN ANALYSES TO BE PERFORMED NPLAN 1 HATIO= 2 LRTIO= 1 RATIO 0. 40613. 1150. 6.12 72-HOUR 3-HOUR RUNDEF HYDRUGRAPH DATA - NEW PALTZ 15740 160MP 1ECON 17APE JPLT 722.27 0 0 0 0 METRC 0 TRACE SUB-AREA RUNDEF COMPUTATION MALLKILL RIVER ULSTER COUNTY SPF PARAMETERS - CORPS OF 1863 1563 1637 1639 1949 71639 71639 99191 00 00 00 00 00 00 HYDROGRAPH DATA TRSD4 TRSPC 741.20 0.91 JOB SPECIFICATION 24-HDUR 62490. 1770. LEG PT N. Y. 6-HOUR 77040. 2162. 0.97 SNAP 0. ## ### #### #### #### JOPER S PAF 79948. 2264. 2.90 PLEASE REPORT ANY UNUSUAL OPERATING PROBLEMS
TO HIKE TILLSON (RM. 423) PH: 7-5666 741,20 NY-76 N O THIS PROGRAM IS CURRENTLY BEING MODIFIED TO RUN ON THE DGS HONEYWELL SYSTEM 1605. 1269. 30474. **电技术系统设计的特殊的分析设计的设计的特殊的现在分析的对比的现在分词的现在分词的现在分词** 1.00 12 PMF 1.JHC 0 DASHVILLE DAM FLOUD HYDROGAPH PACKAGE (HEC-1)
DAN SAFETY VERSION
JULY 1978
LAST NUDIFICATION 26 FE9 79
MODIFIED FOR HONEYHELL APR 79 1619. 1320. 13935. 43042. 00000 1HYDG -1 DATE 06/05/79 200 0 . 0

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SUB-AREA RUNDER COMPUTATION

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INFLOW HYDROGRAPH TO DAM - SUBAREA (NEW PALTZ TO DAM)
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*******	ISTACE IAUTO	1435. 1436. 2772. 3093. 65432. 60354. 37980. 37088. 5192. 4407. 227. 200. 70. 19.	w • • • • • • • • • • • • • • • • • • •	2970. 2932. 4796. 5152. 132816. 119317. 74965. 73233. 6394. 5329. 907. 239. 25. 22.	m • • 4 • •	IAU
	COMBINED HYDRUGRAPHS AT DAM 15TAQ 1COMP 1ECON 1TAPE JPLT JPRT INAME 730.94 2 0 0 0 0 1	202. 480. 743. 979. 1173. 1208. 1361. 1413. 1422. 1394. 1362. 1337. 1208. 1361. 1413. 1422. 1394. 1362. 1337. 1460. 1774. 2255. 4172. 7445. 13304. 23460. 39623. 56499. 66791. 66571. 55062. 50260. 45571. 43766. 41903. 40593. 39632. 38810. 2945. 1814. 1203. 8477. 622. 483. 376. 297. 178. 158. 141. 125. 111. 99. 88. 77. 15. 15. 13. 12. 11. 99. 88. 77. 15. 15. 13. 12. 11. 99. 88. 77. 15. 15. 13. 12. 11. 99. 89. 77.	CFS 66571, 67341, 58259, 40184, 1029803 CMS 1942, 1907, 1650, 1138, 29444 INCHES 0.82 2.83 5.86 6.3 MM 20.79 71.93 146.84 160.4 AC-FT 33392, 11555, 239110, 257602 THQUS CU M 41189, 142535, 294938, 317995	SUM GF 2 HYDRGGRAPHS AT 730,94 PLAN 1 RTIG 2 2976. 2865. 2729. 2887. 2961. 2982 2976. 2865. 2722. 2645. 2666. 2957. 3706. 4387 6706. 13413. 28369. 56370. 96291. 132230. 147870. 144394 107153. 97326. 89836. 84821. 81766. 79706. 78087. 76572 71299. 69152. 51607. 29794. 19341. 13548. 9943. 7974 4524. 3209. 1949. 12776. 900. 651. 506. 394 206. 183. 163. 145. 129. 114. 102. 99 64. 57. 80. 45. 40. 35. 31. 28	PEAK 6-HOUR 24-HOUR 72-HOUR TOTAL VOLUM CMS 4187, 143091, 121771, 84-91, 2079548 INCHES 4187, 4052, 34-8, 2308, 58866 1,74 5.92 11.88 12.6, MM 44-17 150.34 301.84 320.9, AC-FT 70954, 241530, 484908, 515591 THOUS CU M 87521, 297923, 598125, 635972	COMBINED HYDROGRAPH ROUTING TECT 1STAG ICOMP IECON ITAPE JPLT 730.94 1 ROUTING DATA QLOSS CLOSS AVG IRES ISAME IOPT 0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.

### CAPACITY 0, 92. 316. 1864.  ###################################
TYE 0. 92. 516.  DATE 140. 169. 173.  CAREL SPRID COCCES  160. 355.0 35.0 3.  CARLON BRAID  162. 1403. 1371. 20454. 390. 175. 151. 1339. 390. 2067. 11551. 20454. 190. 2067. 1251. 2075. 20338. 3473. 2067. 151. 121. 190. 143. 163. 121. 190. 175. 1510. 1011. 163. 1775. 1510. 1011. 163. 1775. 1510. 1011. 164.2 169.4 169.6 169.8 177. 77. 77. 77. 77. 77. 77. 76. 176.5 176.0 176.9 169.9 169.0 167.1 165.1 165.0 165.0 164.4 164.1 165.1 165.0 164.4 164.2 164.2 164.4 164.1 165.1 164.1 165.1 166.1 165.0 164.4 164.1 164.1 164.1 115. 164.1 164.1 115. 164.1 164.1 115. 164.1 164.1 115. 164.1 164.1 115. 164.1 164.1 115. 164.1 164.1 115. 164.1 164.1
TY* 0. 9  140. 140. 160  160. 160. 160  162. 1403. 1606. 1609. 160
Z

...

BEGIN DAM FAILURE AT 72,00 HOURS

# STATION 730.94, PLAN 1, RATIO 2

END-OF-PERIOD HYDROGRAPH ORDINATES

2941.	7008		120854.	73492.	5430.	280.	74		23.	7.	2.		299.	391.	4895.	3326.	292.	8.1.	7 20	11		77.	76.		170.7	171.5	187.1	181.9	170.7	165.5	164.6	164.3	164.1	164.1
2974.	474.3	. 74/4	134618.	75205.	6660.	264.	144		25.	89	3.		301.	377.	5309.	3388.	337.		78.	11	• • • •	77.	76.		170.7	171.4	189.5	132.1	171.0	165.4	164.6	164.3	164.1	164.1
2981.	4203	.6474	145047	76789.	8104.	452.	0.70	• • • • • • • • • • • • • • • • • • • •	29.	6	3.		301.	359.	5613.	3445.	386.	83.	79.	1.1	• • • •	77.	76.		170.7	171.2	189.5	182.3	171.4	166.1	164.7	164.3	164.2	164.1
2950.	2830	2237.	147873.	78305.	10385.	448.	70	• • • • • • • • • • • • • • • • • • • •	31.	10.	3.		300.	326.	5694.	3499.	457.	83.	78.	7.2	• • • • • • • • • • • • • • • • • • • •	77.	76.		170.7	170.9	189.8	182.4	172.0	166.0	164.7	164.3	164.2	164.1
			_								. 4	ı,					682.							u	_	_								164.1
2684.	345		92129	82123.	20371.	927.	. 411		39.	13.	.,	STORA	287.	285.	3975.	3633.	1041.	86.	79.		• • •	.11.	76.	STAG	170.6	170.6	184.0	182.9	174.3	167.1	164.8	154.4	164.2	194.1
2345.	2440	.0007	50370.	85373.	33519.	1382.	143	105.	. 64	14.	.,		270.	286.	2829.	3746.	1693.	.06	79.	10.		77.	76.		170.5	170.6	180.2	183.3	176.4	168,3	165.0	164.4	164.2	164.1
1340.	27.0		23924.	90766.	55577.	2236.	141		**	15.	٠.		244.	290.	1534.	3930.	2647.	139.	19.	- 22		17.	.11.		170.3	170.6	175.9	193.9	179.6	169.4	164.9	164.5	164.2	164.1
1012.	2000	.0707	11334.	98461.	59481.	3483	310		53.	18.	•		194.	293.	732.	4186.	3180.	209.	0.6	200	•	17.	77.		169.8	170.1	173.2	184.7	181.4	170.0	165.2	154.5	164.2	164.1
545.			6375.	108573.	71597.	4669.	175		61.	50.	•		159.	297.	439.	4315.	3257.	261.	30.	1.0	• • •	77.	77.		169.6	170.7	171.9	105.8	191.6	170.4	165.1	164.5	164.3	104.1

PEAK GUTFLOW IS 147973. AT TIME 81.00 HOURS

	TOTAL VOLUME	2079433.	58883.	12.63	320.92	315562.	635936.
				11,88			
	24-HOUR	121794.	3449.	5.52	150.37	241576.	297979.
	6-HDUR	143146.	4053.	1.74	44.18	70982.	87554.
	PEAK	147873.	4187.				
		CFS	CMS	INCHES	Y.	AC-FT	HOUS CU M
1							-

AN-RATIO ECONOMIC COMPUTATI	TERS PER SECOND)	METERS)
PEAK FLOW AND STORAGE (END OF PERIOD) SUHHARY FORMULTIPLE PLAN-RATIO ECONOMIC COMPUTATIONS	FLOWS IN CUBIC FEET PER SECOND (CUBIC METERS PER SECOND)	AREA IN SQUARE MILES (SQUARE KILOMETERS)
PEAK FLOW AND STORAGE	<u> </u>	

•		N 1		FLOWS II	A CUBIC FE	N CUBIC FEET PER SECOND (CUBIC METERS PEAREA IN SQUARE MILES (SQUARE KILOMETERS)	FLOWS IN CUBIC FEET PER SECOND (CUBIC HETERS PER SECOND) AREA IN SQUARE HILES (SQUARE KILDMETERS)
•					1/2 PMF	PMF BATIOS AP	RATIOS APPLIED TO FLOWS
•	OPERATION	STATION	AREA	PLAN	RAT10 1	RATIO 2 2.00	
•	HYDROGRAPH AT 722.27	722.27	741.20		19948, 159896,	159896.	
•	ROUTED TO	730.94	741.20	-~	67901.	67901. 143055. 1922.75)( 4050.86)(	
•	HYDAUGREPH AT 730.94	730.94	24.30	-~	202.10)(	14274.	
•	2 COMBINED	730.94	765.50	-~	68571. 147070. 1941.72)( 4187.21)(	147870.	
•	ROUTED TO	730.94	765.50	-	68259, 147873, (1932.87)( 4187,28)(	147873.	
•	ROUTED TO	731.9	765,50	-	58103. 148400. 1928.47)( 4202.22)(	148400,	
•	ROUTED TO	171.9	765.50	٦,	68373, 147455, 1936.26)( 4175,47)(	147455.	
•	ROUTED TO	800.9	765.50		68726. 146799. 1946.10)( 4156.87)(	146799.	

71ME HOURS 84.00 PLAM 1 STATION 730.94

MAXIMUM MAXIMUM TIO FLOW,CES STAGE,FT HO
.00 67901, 192.6 84
.00 143055, 201.0 84

		BREACH					
COMPUTATIONS		위					
FEAR FLUM AND STORAGE (END OF PERIOD) SUMMARY FORMULTIPLE PLAN-RATIO ECONOMIC COMPUTATIONS FLOWS IN CUBIC FEET PER SECOND (CUBIC METERS PER SECOND) AREA IN SQUARE MILES (SQUARE KILOMETERS)		KATIUS APPLIED TO FLOWS					
SUMMARY FET PER SEC	PAF	PLAN RATIO 1 RATIO 2 1.00 2.00	159396.	67901. 143055.	14274.	147870.	68735, 14709E,
OF PERIOD) IN CUBIC FE AREA IN SQ	12 PMF	RATIO 1	19948. 159396.	67901. 143055.	202.10)(	68571. 147870. (1941.72)(4187.21)(	68735. 1946.35)(
FLOWS		PLAN	~~	-~	1	-	-~
AND STORA		AREA	741.20	741.20	24.30	765.50	0.001
ייבאג זרט. יי		STATION	722.27	730.94	730.94	730,94	730.94
		UPERAL ION	HYDROCRAPH AT 722.27	ROUTED TO	HYDRUGRAPH AT 730,94	2 COMBINED	ROUTED TO

13 A

PLAN 1 STATION 730.94

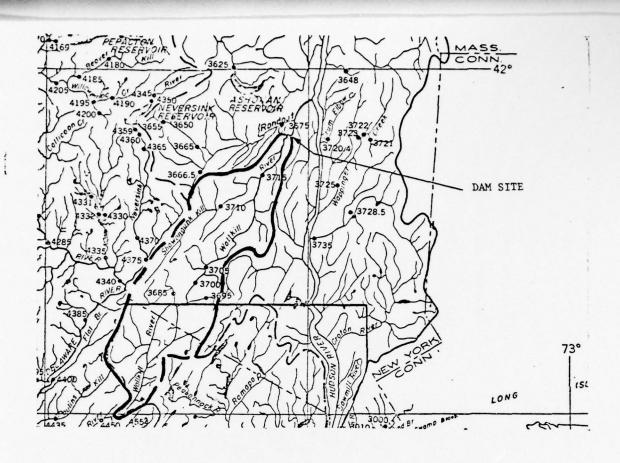
RATIO HAXIMUM MAXIMUM TIME
1.00 67901. 192.6 84.00
2.00 143055. 201.0 64.00

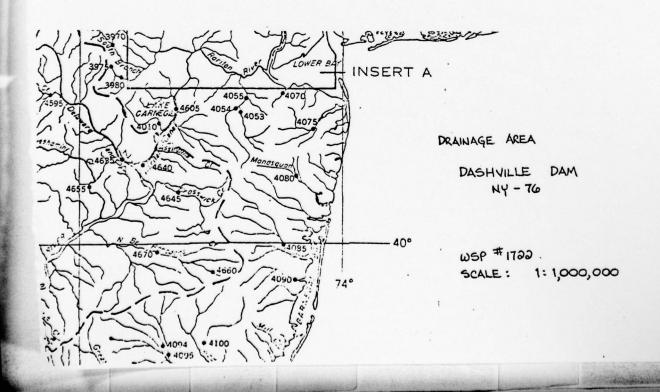
SUMMERY OF DAM SAFETY ANALYSIS

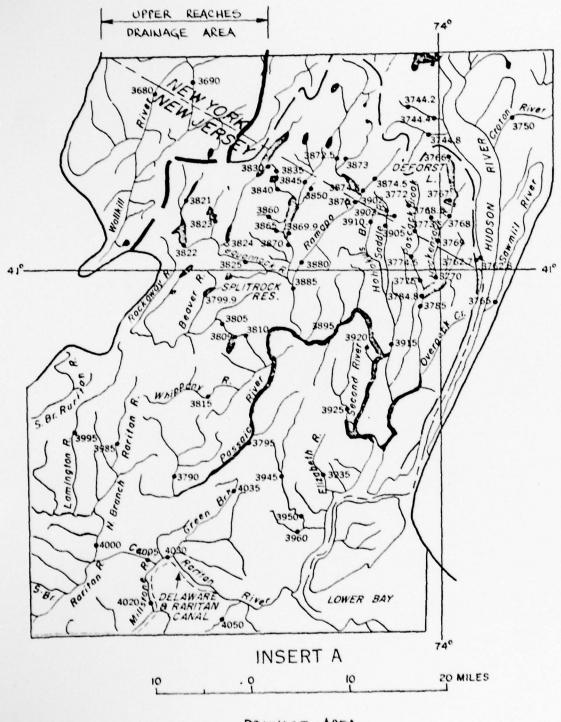
	71ME OF HOLDS 78.00						
TDP UF DAM 174.00 966. 14685.	TIME DE MAX DUTFLOW HDURS 84.00 81.00						
	DURATION OVER TOP HOURS 63.00	٥.	11ME HDURS 64.00	6.	11ME HDURS 64.00 81.00	6.	11ME HOURS 64.00
SPILLWAY CREST 169.00 92. 92.	MAXIMUM OUTFLOW CFS 68259.	STATION 731.9	MAXIMUM STAGE,FT 140.9 143.3	STATION 771.9	MAXIMUM STAGE, FT 159.9 173.6	STATION 800.9	MAXIMUM STAGE, FT 163.7 179.1
	MAXIMUM STURAGE AC-FT 3134.	PLAN 1	MAXIMUM FLOW,CFS 68103. 148400.	PLAN 1	MAXIMUM FLOW, CFS 68376. 147455.	PLAN 1	MAXIMUM FLDW, CFS 68726.
INITIAL VALUE 169.00 92. 0.	MAXIMUM DEPTH OVER DAM 7.23 15.76	P.L.	1.00 2.00	PL/	2.00	PL	1.00 2.00
ELEVATION STORAGE OUTFLOW	MAXIMUM RESENUTR W.S.ELEV 181.23 189.76						
PLAN 1	RATIU UF UF PNF PNF 7.00						
PLAN	2"						

S
45
ANAL
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DAM
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BREACH	
2	TIME OF FAILURE HOURS 0.
ОР ОГ ОАН 174.00 966. 14685.	TIME OF MAX OUTFLOW HQURS 84.00 81.00
	DURATION DVER TOP HOURS 63.00
NE VALUE SPILLMAY CREST 19,00 92. 92. 0.	MAXIMUM DUTFLOW CFS 68735.
VALUE	MAXIMUM STURAGE AC-FT 3604.
INITIAL VALUE 169.00 92.	MAXIMUM DEPTH DVER DAM 8.79
ELEVATION STORAGE GUTFLOW	HAXINUM RESERVOIP W.S.ELEV 182.79
	PMF OF PHF 1.00
PL4N 1	76%







DRAINAGE AREA DASHVILLE DAM NY - 76

WSP# 1722

### WALLKILL RIVER/SPILLWAY FLOODS

Results of previous analyses:

1) Original Design (1919): 10 feet of overtopping @ 50,000 cfs

2) C.T. Main report (1973): SPF inflow - 62,000 cfs SPF routed outflow - 38,000 cfs

Unit hydrograph derived from a September, 1960 storm

3) Corps of Engineers report (1977):

(computer simulation @ New Paltz) SPF - 79948 cfs

Comparison of known recorded floods, vs. simulated floods;

@ Gardiner:

August 1955

30,300 cfs

30,255 cfs

October 1955

30,800 cfs

30,620 cfs

4) Phase I inspection report (1978) for Sturgeon Pool Dam:

SPF inflow - 85,800 cfs

Yearly discharge, in cubic feet per second, of Shawangunk Kill at Pine Bush K Y

			Water	year endin	s Sept. 30			Calendar year	
Year	N. S. P.	Roment	ary maximum	Kinimum		ter	Runoff		Kunoff
		Discharge	Date	day	Mean	mile	Inches	Mean	inches
1925	601	*2,240	Mar. 26, 1925	10	94.7	0.928	12.60	119	15.6
1926	621	*2,010	Nov. 16, 1925		140	1.37	10.65	143	16.95
1927	641,1502		Sept. 1, 1927	16	•227	•2.10	•29.51	• 297	• 53.5
926	661,1502	1.100	Nov. 3, 1927	34	• 307	•3.01	*40.94	• 204	• 27.2
929	681,1507	*3,802	Mar. 5, 1929	9.2	•133	•1.50	•17.71	•152	.20.2
930	696		Mar. 6, 1930	3.5	113	1.11	15.05	96.1	12.0
931	711	*2,240	Mar. 29, 1931	14	129	1.26	17.11	125	16.6
932	726	1.110	Apr. 1 1932	7.6	92.0	900	12 28		

. Bautand

122. Wallkill River at Gardiner, N. Y.

Location. --Lat 41-41'10", long 74-09'55", on left bank 400 ft upstream from highway bridge, 500 ft downstream from Shawangunk Kill, and three-quarters of a mile northwest of Gardiner, Ulster County.

Drainage area . -- 711 sq mi.

Gage. -- Water-stage recorder. Datum of gage is 185.70 ft above mean sea level, adjustment of 1912.

Average discharge . -- 26 years (1924-50), 1,028 ers.

Extremes. -- 1924-50: Maximum discharge, 21,000 cfs Dec. 31, 1948 (gage height, 14.81 ft); maximum gage height, 18.83 ft Mar. 7, 1945 (ice jum); minimum discharge, 20 cfs Sept. 17, 1932; minimum gage height, 1.94 ft Sept. 11, 1944.

Remarks. -- Large diurnal fluctuation during low and medium flow caused by powerplant above station.

Water		1	1	1	-	-		-	te feet	Del .	T COING	-	
year	Oet.	Nov.	Dec.	Jan.	Feb.	Mar.	APT.	May	June	July	Aug.	Sept.	The year
1925	352	138	344	102	2,490	2,290	856	565	235	375	338	293	687
1976	589	1,120	1,160	718	1,180	2.910	1.270	311	283	176	685	376	872
1927	574	1,330	717	836	2,090	12,980	784	1.380	440	217	997	2.180	1,210
1858	1.920	3,410	2,660	1,030	1,970	1,390	2,150	1,110	11,760	2.740	h . 730	966	1,900
1979	277	256	2.5	601	1.140	2,930	2.440	1.100	360	176	96.5	125	812
1930	496	151	1,050	951	1,040	1,890	925	428	486	274	136	365	728
1931	107	632	301	624	1.240	2,320	1.690	1.200	1.480	925	282	210	916
1932	108	122	378	1,140	1,320	1,050	1,970	692	519	178	103	51.4	631
1933	579	3.010	164	1.030	1.180	2,510	2.810	631.	323	118	1.150	2.290	1,360
1934	535	399	133	1.734	404	1,963	2,766	1.162	497	291	144	4.682	1,032
1935	1,045	904	1,321	1,120	1,211	2,195	1,176	497	334	555	126	189	885
1936	157	1,496		1,512	483	5.941	2,261	611	327	112	146	110	1,184
1937	398	391	1.704	2.675	1,855	1,411	1.674	1.511	646	450	311	441	1,120
1958	330	1,367	1.246	1.751	1,609	1,241	1,292	635	756	2.306	1.177	r. 664	1.364
1939	886	675	1,715	1,179	2.548	2,735	2,378	598	190	111	105	92.2	1,235
1940	165	161	349	270	414	2,992	1,322	1,178	1,131	384	181	767	1,083
1941	251	1.442	1.610	928	1.418	1.614	1,211	239	343	383	168	54.8	800
1947	62.4	162	569	712	1.060	2.541	9:9	536	483		5.542	880	633
1945	1.316	1.984	2.064	1,427	1,978	2,150	961	1.504	716	215	94.8		1,209
1944	451	1,530	788	398	913	2,059	2,250	697	370	110	60.5		763
1945	81.5	460	1,161	912	986	3,593	1,154	1,939	1,324			4,458	1,427
1946	775	1,355	2.014	1,926	548	1,890	465	1.155	1.095	380	197	133	1,000
1947	186	148	:51	688	579	1.895	1,998	2,350	782	635	447	181	857
1948	90.5		536	418	1,321	3,726	2,102	1,644	1,073	609	233	68.1	1,106
1949	85.0		1,212	3,429	1,927	970	954	936	191	144	92.9		863
1950	94.7	134	497	990	1,120	2,983	1,095	1,258	1,140	414	222	776	861

year	Det.	Nov.	Dec.	Jan.	Feb.	Far.	Apr.	May	June	July	Aug.	Sept.	The year
1925	0.57	0.22	0,56	0.17	3.65	3.71	3.34	0.92	0.37	0.61	0.55	0.46	13.13
1976	.47	1.75	1.89	1.16	1.73	4.71	2.00	.50	.44	. 29	1.11	.59	16.66
1927	.93	2.00	1,16	1.44	3.07	4.83	1.23	2.24	. 69	. 35	1.62	3.42	23.00
19:0	3.11	5.35	4,31	1.67	2.99	2.26	3.37	1.81	2.76	4.44	2.80	1.52	36.35
1929	. 37	.40	.50	.97	1.68	4.78	3.83	1.78	.57	. 29	.16	.20	15.53
930	.80	3.19	1,71	1.54	1.52	3.07	1.45	. 69	. 76	.36	. 22	.57	15,80
931	.17	.99	.50	1.03	1.82	3.76	7.66	1.95	2.33	1.50	.46	.33	17.50
932	.17	.19	. 61	1.85	2.00	1.71	3.09	1.11!	* .61	. 79	.17	.08	12.08
933	.94	4.12	1,20	1.66	1.75	4.07	4.51	1.02	.51	.19	1.06	3.59	26,00
934	.95	.63	1.19	2.81	.59	3.18	4.34	1.00	. 78	.47	. 23	2.64	19.66
935	1.70	1.47	2,14	1.82	1.77	3.56	1.76	.01	.52	.90	.20	.30	16,90
936	.25	2.34	1.60	2.46	.73	9.64	5.55	.99	.51	.18	.24	.17	22.66
937	.65	.61	2.77	4.34	2.72	28	2.62	7.46	1.01	.75	.50	.69	21.36
938	.63	2.14	2.02	2.80	2.35	2.00	2.03	1.03	1.18	5.74	1.91	4.18	26.03
959	1.04	1.57	4.40	1.91	3.73	4.44	4.50	.97	.30	.10	.17	.14	23.57
1940	.42	1.24	.57	.44	.63	4.85	6.78	1.91	1.77	.62	. 29	1.20	20.72

year	oct.	Nov.	Dec.	Jan.	Pet
1941	0.41	2.26	2.61	1.81	2.7
1942	.10	. 25	. 82	1.15	
1943	2.15	5.11	3.35	2.45	
1944	.75	2.40	.47	5	
1945	.13	. 12	1.88	1.48	
1946	1.26	2,13	3.27	3.35	. 1
1947	.30	. 23	. 50	1.44	
1946	.15	2.32	.87		***
1949	.13	.55	1.96	5.56	2.5
1950	.15	.21	.83	1.44	int

-	-		hate?				
Year	V.S.F.		ary maximum				
lear	no.	The second secon					
		Discharge	tate				
1925	601	18,500	Feb. 12, 1925				
1926	621	15,500	Mar. 3, 1906				
1927	641	12,900	Sept. 1, 197				
1928	661	11,400	Nov. 3, 197				
1929	681		MAR. 6, 1972				
1950	696	5,910	Sept. 17, 195				
1931	711		June 17, 1957				
1825	726		Apr. 1. 1921				
1933	741		Author Contraction				
1834	75€		Sept.17, 1934				
1935	781	6,530	Dec. 1, 1954				
1936	801		Nar. 12, 1926				
1837	821	8,500	Nay 15, 185"				
1958	651	17,500	Sept. 22, 1818				
1873	871		Pec. 8, 1928				
1940	891	13,700	Mar. 31, 184				
1941	921	6,600	Dec. 29, 1947				
194:	951	6,380	Nar. 2, 1942				
1943	971		Dec. 30, 1641				
1844	1001	9,320	Nov. 8, 1945				
1945	1051	15,900	July 23, 1945				
1946	1051	7,330	May 28, 1945				
1947	1081	8,100	Apr. 6, 2947				
1948	1111	13,700	Nar. 17, 1948				
7846	1141	21,630	Dec. S., 1961				
1950	1171	7,690	har. 9, 195				

• Not previously published.

123. Valle:

Location. -- lat 41.44.50", long 74.11 Faltz, Ulster County.

Drainage area. -- 739 sq mi (revised). Gage. -- Chain gage. Altitude of gage

			Menth	y and y	early -
year	œt.	Nov.	Dec.	Jan.	Feb.
1901 1902 1903 1904	528 2,016 4,286	517 704	3.325 2.611	2,139	t,\$11

\* Corrected.

• Not previously published; partly ex

					pretti.
Water	Oct.	Nev.	Dec.	Jan.	Pet.
1901	0.82	0.18	5.10	3.34	1.:
1903	6.69	1,06	4.01	2.12	٠

• Corrected. • Not previously published; partly •:

			Yearly fire	
			*4147	
Year	N.S.P.	Forentary rastra		
		Discharge	2414	
1902	• ?		. ,	

• Not previously published.

i

****	 Pine	Buch	

		Calenda	r year
17	Punoff in inches	Mean	hunoff in inches
326	12.60	119	15.85
	18.65	143	18.99
	*40.94	• 204 • 152	•27.20 •20.24
1.22	15.05	96.1	12.60
.76	17.11	125	16.62

of upstream from highway bridge, ters of a mile northwest of Gard-

store mean sea level, adjustment

1, 1948 (gage height, 14.81 ft);

fice caused by powerplant above

	July	Aug.	Sept.	The year
223	375	336	293	€67
253		685	376	872
44:		997	2,180	1,210
.: 63		1,730	966	1,900
360	. 16	96.5		617
425	224	136	365	728
.480	925	282	210	916
5.9	176	103	51.4	.63
325	118	1,150	2,290	1,363
4	291	144	1,682	1,033
774	555	126	189	683
1::	112	146	110	1,100
646	450	311	441	1,123
136	2,306	1,177	2,664	1,36
	111	105	92.2	1,235
.:1.	364	161	767	1,053
245	383	168	54.8	800
433	518	1,542	880	833
	213	94.8	72.1	1,209
3::	110	60.5	126	763
,::4	2,430	1,431	458	1,42
.:45	380	197	133	1,000
*1:	635	447	181	857
.: 3	609	233	68.1	1,100
: 1:	144	92.9	76.5	863
.:4:	4.4	222	226	60

See	3417	Aug.	Sept.	The year
:.3.	0.61	0.55	0.46	13.13
:44	.29	1.11	3.42	16.64
	4.44 .29 .36	.16	1.52	36.35 15.53
:.55	1.50	.46	.33	17.50
	:19	1.86	3.59 2.64	26.00 19.69
.5:	.18	.74	.17	22,66
100	3.74	1.91	4.18	21.39 26.03 23.5
:	.62	.29	1.20	20.72

		ly and	Jee: Ay	runorr.	In Inci								
year	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	The year
1941	0.41	2.26	2.61	1.51	2.07	2.62	1.90	0.39	0.54	0.62	0.27	0.09	15.2
1942	.10	. 25	.92	1.15	1.55	4.12	1.44	.87	.76	.84	2.50	1.35	15.6
1943	2.13	3.11	3,35	2.43	2.50	3.49	1.51	2.44	1.12	.35	.15	.11	23.0
1944	.73	2.40	.47	.65	1.39	3.34	3.53	1.15	.50	.15	.10	.20	14.6
1945	.13	.72	1,68	1.48	1.44	6.31	1.61	3.14	1.76	3.94	2.30	2.29	27.2
1946	1.26	2.13	3,27	3.12	.00	3.06	.73	1.67	1.72	.62	. 32	.21	19.1
1947	.30	.23		1.44	.65	3.08	3.12	3.61	1.23	1.03	.73	.26	16.3
1948	.15	2.32	,87	.68	2.00	6.04	3.30	2.67	1.68	. 90	. 36	.11	21.1
1949	.13	.55	1.96	5.56	2.62	1.57	1.54	1.52	.30	.23	.15	.17	16.4
1950	.15	.21	.61	1.44		4.04	2.03	2.04		.17	.36	.35	16.4

			Water	year ending	Sept. 30			Calenda	r year
year	V.S.P.	Moment	ary maximum	Finimum	Mean	Per	Runoff	Fean	Runoff
	97.	Discharge	Date	day		mile	inches		inches
1925	601	18,500	Feb. 12, 1925	52	687	0.966	13.13	632	15.8
1926	621	45,500	Mar. 3, 1976	50	672	1.23	16.64	875	16.7
1927	641		Sept. 2, 1927	135	1.210	1.70	23.06	1,660	31.6
1928	661		Nov. 3, 1927	234	1.900	2.67	36.39	1,300	24.6
1929	681	9,450	Mar. 6, 1979	36	612	1.14	15.93	940	17.9
1930	696		Sept.17, 1930	36	726	1.02	13.68	621	11.8
1931	711	6,990	June 17, 1931	70	916	1.79	17.50	661	16.6
1932	726	7,300	Apr. 1, 1932	23	631	.887	12.08	940	16.0
1933	741	10,600	Nov. 20, 1932	29	1,360	1.91	26.04	1,148	21.9
1934	756	8,840	Sept.17, 1934	55	1,032	1.45	. 19.69	1,162	22.1
1935	781	6,530	Dec. 1, 1954	67	885	1.74	16.90	630	15.8
1936	801		Mar. 12, 1936	55	1,184	1.67	22.66	1,175	22.5
1937	821		May 15, 1937	94	1,120	1.58	21.38	1,160	22.1
1938	851		Sept. 22, 1936	99	1,364	1.92	26.03	1,491	28.4
1939	871		Dec. 6, 1938	61	1,235	1.74	23.57	973	18.5
1940	891	13,700	Mar. 31, 1940	62	1,083	1.52	20.72	1,243	23.7
1941	921		Tec. 29, 1940	33	800	1.13	15/29	591	11.2
942	951		Mar. 9, 1942	34	833	1.17	15.88	1,216	23.2
1945	971		Dec. 30, 1942	44	1,209	1.70	23.09	945	16.1
1944	1001	9.320	Nov. 9, 1943	76	763	1.07	14.62	718	13.7
945	1031	13,900	July 25, 1945	30	1,427	2.01	27,22	1,632	31.1
1946	1051		May 28, 1946	86	1,000	1.41	19.11	693	13.2
1947	1081		Apr. 6, 1947	78	857	1.71	16.36	990	16.9
1948	1111	13,700	Mar. 17, 1948	32	1,106	1.56	21.19	1,071	20.4
1949	1141	21,000	Dec. 31, 1948	36	863	1.21	16.45	785	14.9
1950	1171		Mar. 9, 1950	46	861	1.71	16.43		-

Not previously published.

## 123. Wallkill River at New Paltz, N. Y.

Location. --Lat 41\*44'50", long 74\*05'25", on downstream side of highway bridge in New Faltz, Ulster County.

Drainage area . - - 739 sq mi (revised) .

Gage .- - Chain gage . Altitude of gage is 180 ft (from topographic map) .

year	Oct.	Nov.							June			Sept.	The year
1901		517	3.323	2,139	739	7,188	1.878	913	394	918	2,043	981	1,691
	4,286	704	2,611	1, 129	2,910	13,558	2,340	312	13,192				11,99

† Corrected. 8 Not previously published; partly estimated on basis of corrected gage readings.

	Monthly and yearly runoff, in inches												
year	Oct.	Nov.	Dec.	Jan.	Peb.	Mar.	Apr.	May	June	July	Aug.	Sept.	The year
1901	0.82	0.78	5.18	3.34	1.04	11.21	2.04	1.42	0.59	1.43	3.19	1.48	31.05
1903		1.06		2.70	4.10	15.55	3.53		14.82			11.50	

Corrected.
 Not previously published; partly estimated on basis of corrected gage readings.

			Yearly disc	harge, in	cubic feet	per secon	d				
	W.S.P.		Water year ending Sept. 30								
Year	no.	Moment	ary maximum	Einimum		Per	Runoff		Kunoff		
		Discharge	Date	day	Mean	mile	in inches	Mean Ir	in inches		
1902	37	:		70 121	1,691	2,29	31.05	1,760	32.64		

Not previously published. \$51550 O - 60 - 10

: Itil at Pine Bush, N. Y.

741.740", on left bank 50 ft downstream from 137 if Fine Bish, Orange County, 22 miles downmile: atove mouth at Ganahgote.

pterier 1932, June 1957 to September 1960.

ince site and datum.

57-50). 158 efs.

rhirte. 7.350 cfs Sept. 1, 1927 (gage height, IRI), from rating curve extended above 2,300 cfs fair Aright 8.07 ft, an estimated discharge in an IRI freet measurements on Shawangark Kill at IRI discharge in 1955 based on a floodmark at Caracote; minimum, 2.3 cfs July 21, 22, 1957;

ic. . Third a stage of about 12.5 ft. from floodmit runoff at Ganangote for each flood). Plood but 11.0 ft. from floodmarks (discharge, 7,200 and at Ganangote).

· dass above station.

starge, in cubic feet per second

<b>₩</b> .	Hay	June	July	Aug.	Sept.	The year
41 17 14	253 70.0 102	19.9 41.4 56.1 112	10.6 35.2 26.3 66.6	8.04 24.0 27.7	12.5	176 116 218

rly rooff, in inches

Apr.	Kay	June	July	Aug.	Sept.	The year
4.15 3.1: 4.2:		0.22 .45 .61 1.23	0.12 .40 .30 .75	0.09		23.22 15.19 26.74

in Falls feet per second

₩ 3+;t. 30			Calendar year			
200	Per equare mile	Runoff in inches	Rean	hunoff in inches		
174 114 215	1.71 1.12 2.11	23.22 15.19 28.74	176 139	23.47		

#### HUDSON RIVER BASIN

81

3715. Wallkill River at Gardiner, N. Y.

Location. -- Lat 41°41'10", long 74°09'55", on left bank 400 ft upstream from highway bridge, 500 ft downstream from Shawangunk Kill, and three-quarters of a mile northwest of Gardiner, Ulster County.

Drainage . -- 711 sq mi.

Records available .-- September 1924 to September 1960.

Gage .--Water-stage recorder. Datum of gage is 185.70 ft above mean sea level, adjustment of 1912.

Average discharge .-- 36 years (1924-60), 1,074 cfs.

Extremes. --1924-60: Maximum discharge, 30,800 cfs Oct. 16, 1955 (gage height, 19.81 ft); mlnimum, 19 cfs Aug. 9, 1955; mlnimum gage height, 1.83 ft Aug. 26, 1957.

Remarks.--Large diurnal fluctuations during low and medium flow caused by hydroelectric plant above station. Records of chemical analyses and water temperatures for the period October 1957 to September 1958 are published in report of the Geological Survey.

Monthly and yearly sean discharge, in cubic feet per second

year	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	Hay	June	July	Aug.	Sept.	The year
1951 1952 1953 1954 1955	167 361 231 113 132	935 2,027 1,349 365 1,571	1,945 1,776 1,895 1,841 1,488	2,519	3,027 1,675 1,622 1,160 1,138	2,323 2,689 2,735 1,554 2,244	2,426 3,780 2,733 973 948		431 2,516 321 228 232	385 617 152 85.4 81.2	605 501 111 63.0 3,333	194 1,362 76.9 260 377	1,235 1,534 1,272 761 1,066
1956 1957 1958 1959 1960	4,217 232 122 960 1,133	2,595 548 226 1,048 1,295	493 1,691 1,724 726 1,780	734	1,231	1,886 1,271 3,565 1,859 1,078	3,332 2,242 3,163 2,014 2,793	1,601 455 1,925 569 529	463 147 324 412 500	627 95.9 222 452 389	184 47.0 136 289 1,620	331 72.5 211 160 2,447	1,531 726 1,212 867 1,424

Monthly and yearly runoff, in inches

Vater year	Oct.	Nov.	Dec.	Jan.	Peb.	Mar.	APF.	May	June	July	Aug.	Sept.	The year
1951	0.27	1.47	3.15	3.32	4.43	3.77	3.61	0.77	0.68	0.62	0.98	0.30	23.57
1952	.56	3.16	2.88	. 4.33	2.54	4.36	5.93	3.41	3.95	1.00	.81	2.14	35.13
1953	.37	2.12	3.07	4.05	2.38	4.44	4.29	2.51	.50	.21	.18	.12	24.27
1954	.16	.57	2.99	1.01	1.70	2.52	1.53	3.03	.36	.14	.10	.41	14.54
1955	.21	2.47	2.41	1.41	1.67	3.64	1.49	.60	. 36	.13	5.41		20.39
1956	6.84	4.06	.80	1.20	2.97	3.06	5.23	2.60	.73	1.02	.30	. 52	29.33
1957	.39	.86	2.74	1.19	1.80	2.06	3.52	.74		.16		.11	13.67
1958	.20	.35	2.80	3.03	1.46	5.78	4.96	3.12	.51	.36	.22	.33	23.12
2959	1.59	1.64	1.18	1.36	1.59	3.01	3.16	. 92	. 65	.73	.47	.25	16.5
1960	1.84	2.03				1.75	4.38	.86	. 78		2.63	3.84	27.26

Yearly discharge, in cubic feet per second

		Water	year ending	Sept. 30		Calendar year			
WSP	Homent	ary meximum	Minimum		Per	Runoff		Aunoff	
	Discharge	Date	day	mean	mile	inches	mean	inches	
•	:	•				•	1,056	20.15	
1232	21,200	Mar. 31, 1951 June 1, 1952	106	1,235	2.58	35.11	1,778	25.32	
	13,000	Jan. 24, 1953 Dec. 7, 1953	34	1,272	1.79	24.27	1,176	22.45	
		Aug. 19, 1955	21	1,068	1.50	20.39	1,414	27.00	
1432	30,800	Oct. 16, 1955 Apr. 6, 1957	125	1,531	2.15	29.33	1,128	21.61	
1622	7,500	Jan. 22, 1959	65	867	1.22	16.55	1,267	24 . 18 18 . 90	
	1202 1232 1272 1332 1362 1432 1502	Discharge  1202 12,600 1232 21,200 1352 8,600 1352 8,000 1352 30,600 1453 7,160 1502 1,160 1502 7,500	WSP   Romentary maximum   Diacharge   Date	WSP	Discharge   Date   day	WSP	WSP	WSP	

CENTRAL HUDSON GAS
AND
ELECTRIC CORPORATION
DASHVILLE HYDRO GENERATING PLANT

REPORT
ON
PROPOSED PLANT
RETIREMENT CONSIDERATIONS

MAIN Chas. T. Main of New York, Inc.

March, 1973

## **HYDROLOGY & FLOOD STUDY**

1

The Dashville Hydro Generating Plant, located on the Wallkill River, commands an area of about 789 square miles and has been subject to many flood situations.

The closest U.S. stream gaging station is at Gardiner and commands an area of 711 square miles and has a period of record extending from 1924. A return period analysis of the annual peak flows was made and the results of this analysis are presented in Table I.

## TABLE I FLOOD FREQUENCY

Return Period - Years	Annual Peaks - cfs
2	9,100
5	14,300
10	18,000
20	21.800
50	27,000
100	31,300
500	41,900
1000	47,200

The flood of September 1960 was analyzed and adopted for use in the derivation of a unit hydrograph for the Wallkill River at the Gardiner gaging site. To this unit hydrograph were applied the appropriate 12-hour rainfall excess values for the Probable Maximum Precipitation (PMP), as taken from the Joint U.S. Weather Bureau - Corps of Engineers Hydrometeorological Report No. 33, and corrected for infiltration losses to obtain a Probable Maximum Flood (PMF) at Gardiner.

A comparison of several major flood peaks showed a significant reduction in these peaks from the Gardiner gage to the Dashville Project. This observation led to the conclusion that valley storage, a very common phenomenon in northerly or northeasterly flowing streams in this area, was the cause for this reduction and so it was investigated further. Profiles of the 1955 storms showed that this storage probably occurred upstream of Perrines' Bridge and

the U.S.C. & G.S. maps confirmed this hypothesis. The hydrograph comparison between Gardiner and the project for the two floods of 1955 served to establish the intervening valley storage quantitiatively so that a storage curve was derived.

It is current practice to reduce the Probable Maximum Flood by 40 percent to 50 percent to give a Standard Project Flood (SPF) for use in assessing spillway adequacy.

Therefore, the PMF discharge ordinates were reduced 40 percent to obtain the SPF inflow hydrographs which were in turn increased by a factor of 1.1 to compensate for the increase in drainage area between the Gardiner gage and assumed point of valley storage. This SPF hydrograph was routed through the valley storage and over the Dashville Project spillway.

]

1

List had been

The peak SPF inflow into the natural storage was 62,000 cfs which was reduced by this storage to a peak outflow of 38,000 cfs. This outflow hydrograph was then routed over the project spillway with a peak discharge of 38,000 cfs and a maximum headwater surface elevation of 179.0 and a maximum tailwater elevation of 142.0. Predicated upon the foregoing data, the SPF has a theoretical return period as an annual flood of about 500 years.

HYDI ROU ROU ROU ROU

00-15-1 (3/78) Formerly GA-17 NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION

## PROJECT GRID

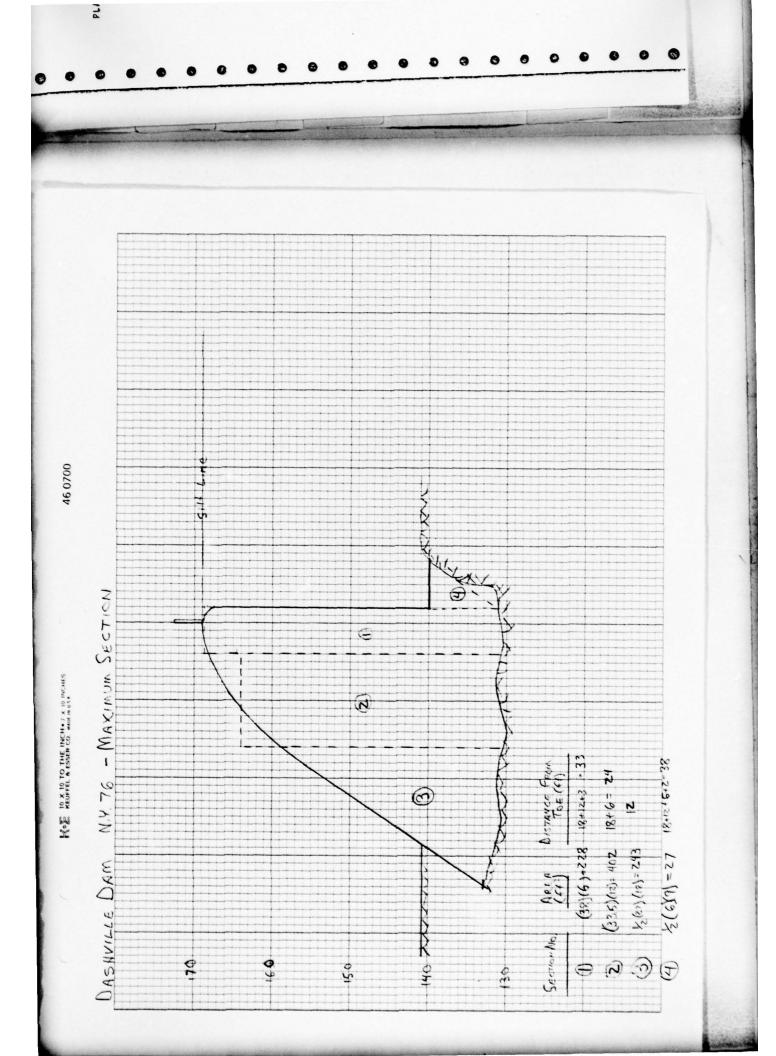
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## NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION

## PROJECT GRID

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111		H	+	F	H	7	1	7	7	7	Ŧ	+	F									7	+			7
	$\parallel$	$  \uparrow \rangle$	+			1	1	#	1	#	#	#										#	#			7
			$\pm$					$\pm$		$\pm$	#	+										#	#			
	#		1			1	1	+			+	1											#			
			+			1	1	+		+	+	+										+	+			
			+				1	+			+	+										+	1			
$\overline{\Box}$	+	+	+	+	-	-	-	+	-		+	+										+	$\pm$			-
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## INPUT TO STABILITY ANALYSIS PROGRAM

INPUT ENTRY	PROGRAM No.
Unit Weight of Dam (K/ft <sup>3</sup> )	0
Area of Segment No. 1 (ft <sup>2</sup> )	1
Distance from Center of Gravity of Segment No. 1 to Downstream Toe (ft)	2
Area of Segment No. 2 (ft <sup>2</sup> )	3
Distance from Center of Gravity of Segment No. 2 to Downstream Toe (ft)	4
Area of Segment No. 3 (ft <sup>2</sup> )	5
Distance from Center of Gravity of Segment No. 3 to Downstream Tow (ft)	6
Base Width of Dam (Total) (ft)	7
Height of Dam (ft)	8
Ice Loading (K/L ft.)	9
Coefficient of Sliding	10
Unit Weight of Soil (K/ft <sup>3</sup> )	11
Active Soil Coefficient - Ka	12
Passive Soil Coefficient - Kp	13
Height of Water over Top of Dam or Spillway (ft)	14
Height of Soil for Active Pressure (ft)	15
Height of Soil for Passive Pressure (ft)	16
Height of Water in Tailrace Channel (ft)	17
Weight of Water (K/ft <sup>3</sup> )	18
Area of Segment No. 4 (ft <sup>2</sup> )	19
Distance from Center of Gravity of Segment No. 4 to Downstream Toe (ft)	20
Height of Ice Load or Active Water (ft)	46

## MAXIMUM SECTION

Normal	CONDITIONS	leeLo	AA
	The state of	5 KSF	
0.15	FCL	0.15	RCL.
228.		228.	
238.	PCL 2	228.	RCL 2
33.		33.	
33.	FICL	33.	P.CL 3
402.		402.	
402.	FCL 4	402.	FICE 4
24.		24.	001
24.	RCL 5	24.	RCL 5
243.	PCL	243. 243.	RCL
243.	6		6
12. 12.	RCL	12. 12.	RCL
			7
42. 42.	RCL	42. 42.	RCL
	8		8
38. 39.	RCL	38. 38.	RCL
0.	à		è
ũ.	RCL	5. 5.	RCL
0.6	10	0.6	10
0.6	RCL . s.	0.6	FCL
0.055	11	0.055	11
0.055	RCL	0, 055	5
0.41	12	0.41	12
0.41	RCL 13	0.41	RCL 13
5.8		5.8	
5.8	RCL 14	5.8	RCL 14
0.		0.	
0.	RCL .	0.	RCL 15
38. 38.	RCL	38.	RCL
	16		16
10.	RCL	10. 10.	RCL
	17		17
0.5	RCL	0.5 0.5	RCL
0.0524	18	0.0624	18
0.0524	RCL	0.0624	RCL
27.	19	27.	19
27.	FCL	27.	RCL
38.	20	38.	20
38.	RCL 44	38.	FCL.
38.	46	 38.	46

## F. of 5.

476960528	OVERTURNING
087281363	SLIDING

<sup>1.358571127</sup> 10.05248399 1.005331512

## MAXIMUM SECTION

12 PM	nF.			
0.15	FCL		PMF	
228.	RCL.		0. 15	RCL
33. ·33.	2		228. 228.	P.C.L.
402.	RCL 3		33. 33.	
+02.	RCL 4		402.	RCL 3
34. 34.	RCL 5		402. 24.	RCL 4
243. 243.	RCL		24.	RCL 5
12. 12.	6 RCL		243. 243.	RCL 6
42.	RCL		12. 12.	RCL 7
42. 38.	RCL 8		42.	7 CLR
38.	RCL 9		0.	RCL 8
0. 0.	RCL 10		38. 38.	RCL 9
0.6	RCL		0. 0.	RCL
0. 055 0. 055	11 as. RCL		0.6	10
0.41	12		0.6 0.055	RCL 11
0.41 5.8	RCL 13		0.055	RCL 12
5.8	RCL 14		0.41 0.41	RCL 13
13.8 13.8	RCL 15		5.8 5.8	RCL
38. 38.	RCL RCL		22.8 22.8	14 RCL
10. 10.	16		38.	15
9. 9.	RCL .		38. 10.	RCL 16
9. 0.0624	RCL 18		10.	RCL 17
0.0624	RCL 19		15. 15.	RCL 18
27. 27.	FCL		0.0624 0.0624	RCL
38. 38.	20 RCL		27. 27.	19 ECL
38.	46		• 38.	20
			38. 38.	PCL 46

F. of S.

SLIDING

.9371873527 -3.328555824 0.5

1.06.045575 2.857296549 .867

## MINIMUM SECTION

Norm	AL		ICE	LOAD
CONI	DITIONS		5 k	SF
0. 15	RCL 1		0.15	PCL
17.5	RCL 2		17.5	RCL
8. 8 3. 8	RCL 3		8.8 8.8	2 RCL
7.5 7.5	RCL 4		7.5	3 RCL
5.7 5.7	RCL 5		5. 7 5. 7	4 RCL
12.5 12.5	RCL 6		12.5 12.5	5 RCL
3.3 3.3	RCL		3.3 3.3	6 RCL
13.5 13.5	RCL 8		13.5 13.5	7 RCL
5. 5.	RCL 9		5. 5.	8 RCL
0. 0.	RCL 10		5. 5.	9 RCL
0.6 0.6	RCL a s-		0.6 0.6	10 RCL
0.055 0.055	RCL 12		0.055 0.055	11 RCL
0. 41 0. 41	RCL 13		0.41 0.41	12 RCL
5.8 5.8	RCL 14		5.8 5.8	13 RCL
0. 0.	RCL 15		0. 0.	14 RCL
5. 5.	RCL 16	•	5. 5.	15 RCL
0. 0.	RCL 17		o. o.	16 RCL
o. o.	RCL 18		o. o.	17 RCL
0.0624 0.0624	RCL 19		0.0624 0.0624	18 RCL
o. o.	RCL 20		· 0.	RCL
o. o.	RCL 46		. 0.	20 RCL
5.			5.	46

1.722457734 4.255013678 1.988069629 F. OF S.
OVERTURNING
SLIDING

.7807751435 -2.848477314 0.348000073

## MINIMUM SECTION

& PMF				PMA	•
0.15	RCL			0.15	RCL 1
17.5 17.5	1 RCL			17.5 17.5	RCL 2
8. 8 8. 8	2 RCL			8.8 8.8	RCL 3
7.5 7.5	3			7.5 7.5	3 RCL
7.5 5.7 5.7	RCL 4			5. 7 5. 7	4 RCL
5.7 12.5	RCL 5			12.5 12.5	5
12.5	RCL 6				RCL 6
3.3 3.3	RCL 7			3.3 3.3	RCL 7
13.5 13.5	RCL			13.5 13.5	RCL 8
5. 5.	8 RCL			5. 5.	RCL 9
0. 0.	9 RCL			. 0.	RCL
0.6 0.6	10 RCL =-			0.6	10 RCL
0. 055	11			0.055 0.055	11 RCL
0.055 0.41	RCL 12			0.41	12
0.41 5.8	RCL 13			0.41 5.8	RCL 13
5.8	RCL 14			5.8 22.8	RCL 14
13.8 13.8	RCL 15			22.8 22.8	RCL 15
5. 5.	RCL 16			5. 5.	RCL 16
0. 0.	RCL			o. o.	RCL 17
0. 0.	17 RCL			0. 0.	RCL
0.0624 0.0624	18 RCL			0.0624 0.0624	18 RCL
0.	19	•	·	.0.	19 RCL
. o.	RCL 20			0.	20
0. 5.	RCL 46			, <sup>0</sup> , <sub>5</sub> ,	RCL 46
33772745 96990149		F. OF S.	. 927	0051029	
33693217		SLIDING	.258;	3947618 3602234	

CENTRAL HUDSON GAS

AND

ELECTRIC CORPORATION

DASHVILLE HYDRO GENERATING PLANT

REPORT
ON
PROPOSED PLANT
RETIREMENT CONSIDERATIONS

MAIN Chas. T. Main of New York, Inc.

## STRUCTURAL STABILITY ANALYSIS

43.

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-

A structural stability analysis of all water retaining structures in their final altered condition was performed to verify that the structures would be stable under the assumed loadings as presented in Table II. The results of the analysis, as presented in Table IV, indicate that the structures are stable under the loadings as assumed. Tables II and III list the loading cases checked and values and assumptions used in the above analysis.

The safety factors of the structures were checked with respect to overturning and sliding at their bases, and computations were made to check the foundation pressures at this elevation.

The safety factor with respect to overturning is the ratio of the forces (the weight of structure) times their lever arms (moments) tending to prevent the structure from tipping to the forces (moments) tending to tip the structure (the water pressure exerted on the upstream face and beneath the structure). Any safety factor that is equal to 1.0 would theoretically indicate that the structure is stable, with any lesser value placing it at the verge of being unstable. By refering to Table IV, under the column headed  $\Sigma$  Mr/ $\Sigma$  Mo, for all cases considered, the structures are stable with respect to overturning.

The safety factor with respect to sliding including shear-friction resistance is the ratio of the forces tending to resist sliding; namely, the frictional resistance due to the net weight of the structure sliding along its base and the resistance due to the shearing strength developed between the structure and its rock foundation, and the forces tending to promote sliding; namely, the water pressure at the upstream face. It is normally accepted that this ratio be as a minimum 5.0. By refering to Table IV, under the column headed  $S_{s-f}$  for all cases considered, the structures are stable with respect to sliding.

During the last field inspection it was noted that silt had accumulated to within 1-1/2 feet from the top of the flashboards at the left abutment and was impeding their removal. It was decided that the additional pressure resulting from the silt should be incorporated into the stability analysis to reflect this observed condition.

## TABLE II CASES USED STABILITY ANALYSIS

Case I Normal Levels (proposed)

H.W.L. = 170.0 T.W.L. = 133.75

Uplift Included

Case II Standard Project Flood Water Levels

H.W.L. = 179.0 T.W.L. = 142.0

Uplift Included

# TABLE III VALUES AND ASSUMPTIONS STABILITY ANALYSIS CONCRETE SECTIONS

#### 1. Nomenclature

$$\Sigma$$
 H = Summation of Horizontal Forces

$$\Sigma V$$
 = Summation of Vertical Forces

$$\Sigma M_R$$
 = Summation of Resisting Moments

$$\Sigma M_0$$
 = Summation of Overturning Moments

$$\frac{\sum M_R}{\sum M_Q}$$
 = Factor of Safety Against Overturning

$$\frac{\Sigma H}{\Sigma V}$$
 = Coefficient of Sliding

- 2. Unit weight of concrete 150 lbs/cu. ft.
- 3. Unit weight of water 62.4 lbs/cu. ft.
- 4. Silt pressure: The horizontal silt pressure was assumed to be equal to  $14(h_s)^2$  lbs, where  $h_s$  = height of silt. Unit weight of silt -90 lbs/cu. ft.
- Uplift Pressure: The pressure was assumed to vary linearly from full headwater pressure at the upstream side to full tailwater pressure at the downstream side taken over 100% of the base area.
- Sliding (Shear Included) For a discussion and explanation of terms, see Hydroelectric Handbook by Creager and Justin, John Wiley & Sons, Inc., Second Edition - Page 341.

$$S_{s-f} = \frac{f \Sigma V + r Sa A}{\Sigma H}$$

Where:

Second Second

# TABLE IV

1

Bang - 42.6

1

1

I

1

IIII

		S	STABILITY	3111	1 7		M O	SUMMARY					
SECTION	CONDITION	BAS ELEV.	S E LENGTH	Z H ZV		2 H	S s-1	RESULTANT FROM DOWNSTRFAM	Σ MR	Σ M <sub>0</sub>	Z MR	BASE	BASE STRESS (PSI)
POWERHOUSE INTAKE STRUCTURE	1 - NORMAL 11 - FLOOD	115.0	59.92 2739 59.92 3927			0.37	35.7	16.0	364,842	247,030	1.48	- 4.6 -11.3	38.5
OGEE SPILLWAY	1 - NORMAL 11 - FLOOD	133.3	39.0	53.8		90.4 0.60	21.1	15.6	3,169	1,756	1.80	9.7.2	23
													3

# NO TE:

- 1. NEGATIVE BASE STRESS INDICATES TENSION.
- 2. THE SILT LOADING FOR THE POWERHOUSE INTAKE STRUCTURE WAS NOT CONSIDERED SINCE THE OMISSION OF THE LOADING WAS FOUND TO BE A MORE CRITICAL CONDITION.

March 1973

CENTRAL HUDSON GAS & ELECTRIC CORP.
POUGHKEEPSIE, NEW YORK
DASHVILLE HYDRO

CONCRETE SECTIONS ANALYZED FOR STABILITY

CHAS. T. MAIN OF NEW YORK, INC.

APPENDIX F

REFERENCES

#### REFERENCES

- 1) Conservation Commission New York State; Dashville Dam;
  - a) Computation sheets October 23-25, 1919
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- US Department of the Interior, Bureau of Reclamation;
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Water Supply Paper 1722 (October 1950 to September 1960),1964

- 4) George, Thomas S. and Taylor, Robert S.; Lower Hudson River Basin

  Hydrologic Flood Routing Model, for the Department of the Army,

  New York District, Corps of Engineers, Water Resources Engineers
  Inc, January 1977
- 5) L.R. Kimball and Associates; Phase 1 Inspection Report Sturgeon
  Pool Dam NY-75, for the Department of the Army, New York
  District, Corps of Engineers, September 1978
- 6) H.W. King and E.F. Brater; <u>Handbook of Hydraulics</u>, 5th edition, McGraw-Hill, 1963
- 7) C.T. Main of New York, Inc.; <u>Dashville Hydro Generating Plant</u>
  Report on Proposed Plant Retirement Considerations, for Central
  Hudson Gas and Electric Corporation, March 1973
- 8) University of the State of New York; Geology of New York, Education Leaflet 20, reprinted 1973

APPENDIX G

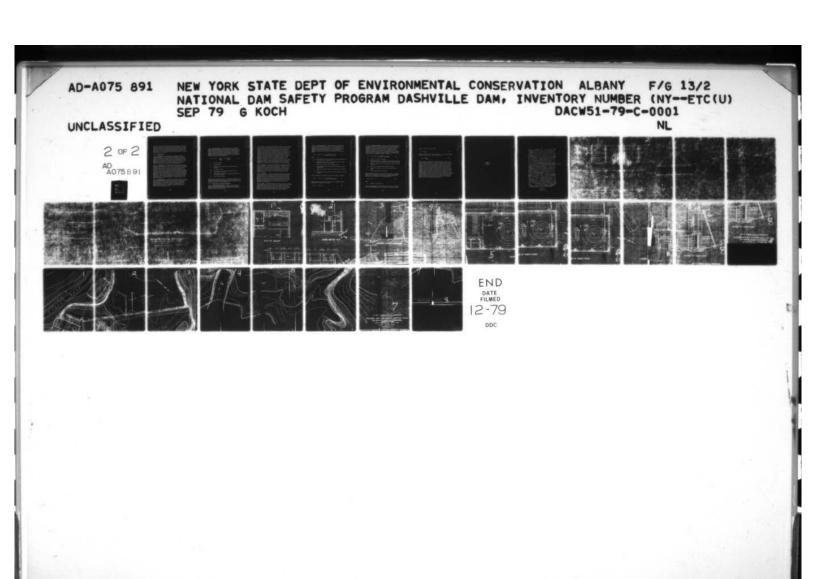
CORPS OF ENGINEERS
GUIDELINES

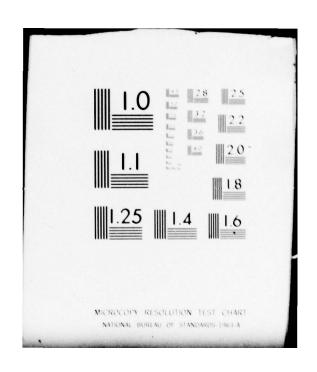
Reclamation and Soil Conservation Service. Many other agencies, educational facilities and private consultants can also provide expert advice. Regardless of where such expertise is based, the qualification of those individuals offering to provide it should be carefully examined and evaluated.

- 4.3.4. Freeboard Allowances. Guidelines on specific minimum freeboard allowances are not considered appropriate because of the many factors involved in such determinations. The investigator will have to assess the critical parameters for each project and develop its minimum requirement. Many projects are reasonably safe without freeboard allowance because they are designed for overtopping, or other factors minimize possible overtopping. Conversely, freeboard allowances of several feet may be necessary to provide a safe condition. Parameters that should be considered include the duration of high water levels in the reservoir during the design flood; the effective wind fetch and reservoir depth available to support wave generation; the probability of high wind speed occurring from a critical direction; the potential wave runup on the dam based on roughness and slope; and the ability of the dam to resist erosion from overtopping waves.
- 4.4. <u>Stability Investigations</u>. The Phase II stability investigations should be compatible with the guidelines of this paragraph.
- 4.4.1. Foundation and Material Investigations. The scope of the foundation and materials investigation should be limited to obtaining the information required to analyze the structural stability and to investigate any suspected condition which would adversely affect the safety of the dam. Such investigations may include borings to obtain concrete, embankment, soil foundation, and bedrock samples; testing specimens from these samples to determine the strength and elastic parameters of the materials, including the soft seams, joints, fault gouge and expansive clavs or other critical materials in the foundation; determining the character of the bedrock including joints, bedding planes, fractures, faults, voids and caverns, and other geological irregularities; and installing instruments for determining movements, strains, suspected excessive internal seepage pressures, seepage gradients and uplift forces. Special investigations may be necessary where suspect rock types such as limestone, gypsum, salt, basalt, claystone, shales or others are involved in foundations or abutments in order to determine the extent of cavities, piping or other deficiencies in the rock foundation. A concrete core drilling program should be undertaken only when the existence of significant structural cracks is suspected or the general qualitative condition of the concrete is in doubt. The tests of materials will be necessary only where such data are lacking or are outdated.
- 4.4.2. <u>Stability Assessment</u>. Stability assessments should utilize in situ properties of the structure and its foundation and pertinent geologic

information. Geologic information that should be considered includes groundwater and seepage conditions; lithology, stratigraphy, and geologic details disclosed by borings, "as-built" records, and geologic interpretation; maximum past overburden at site as deduced from geologic evidence; bedding, folding and faulting; joints and joint systems; weathering; slickensides, and field evidence relating to slides, faults, movements and earthquake activity. Foundations may present problems where they contain adversely oriented joints, slickensides or fissured material, faults, seams of soft materials, or weak layers. Such defects and excess pore water pressures may contribute to instability. Special tests may be necessary to determine physical properties of particular materials. The results of stability analyses afford a means of evaluating the structure's existing resistance to failure and also the effects of any proposed modifications. Results of stability analyses should be reviewed for compatibility with performance experience when possible.

- 4.4.2.1. Seismic Stability. The inertial forces for use in the conventional equivalent static force method of analysis should be obtained by multiplying the weight by the seismic coefficient and should be applied as a horizontal force at the center of gravity of the section or element. The seismic coefficients suggested for use with such analyses are listed in Figures 1 through 4. Seismic stability investigations for all high hazard category dams located in Seismic Zone 4 and high hazard dams of the hydraulic fill type in Zone 3 should include suitable dynamic procedures and analyses. Dynamic analyses for other dams and higher seismic coefficients are appropriate if in the judgment of the investigating engineer they are warranted because of proximity to active faults or other reasons. Seismic stability investigations should utilize "stateof-the-art" procedures involving seismological and geological studies to establish earthquake parameters for use in dynamic stability analyses and, where appropriate, the dynamic testing of materials. Stability analyses may be based upon either time-history or response spectra techniques. The results of dynamic analyses should be assessed on the basis of whether or not the dam would have sufficient residual integrity to retain the reservoir during and after the greatest or most adverse earthquake which might occur near the project location.
- 4.4.2.2. Clay Shale Foundation. Clay shale is a highly overconsolidated sedimentary rock comprised predominantly of clay minerals, with little or no cementation. Foundations of clay shales require special measures in stability investigations. Clay shales, particularly those containing montmorillonite, may be highly susceptible to expansion and consequent loss of strength upon unloading. The shear strength and the resistance to deformation of clay shales may be quite low and high pore water pressures may develop under increase in load. The presence of slickensides in clay shales is usually an indication of low shear stength. Prediction





of field behavior of clay shales should not be based solely on results of conventional laboratory tests since they may be misleading. The use of peak shear strengths for clay shales in stability analyses may be unconservative because of nonuniform stress distribution and possible progressive failures. Thus the available shear resistance may be less than if the peak shear strength were mobilized simultaneously along the entire failure surface. In such cases, either greater safety factors or residual shear strength should be used.

#### 4.4.3. Embankment Dams.

- 4.4.3.1. Liquefaction. The phenomenon of liquefaction of loose, saturated sands and silts may occur when such materials are subjected to shear deformation or earthquake shocks. The possibility of liquefaction must presently be evaluated on the basis of empirical knowledge supplemented by special laboratory tests and engineering judgment. The possibility of liquefaction in sands diminishes as the relative density increases above approximately 70 percent. Hydraulic fill dams in Seismic Zones 3 and 4 should receive particular attention since such dams are susceptible to liquefaction under earthquake shocks.
- 4.4.3.2. Shear Failure. Shear failure is one in which a portion of an embankment or of an embankment and foundation moves by sliding or rotating relative to the remainder of the mass. It is conventionally represented as occurring along a surface and is so assumed in stability analyses, although shearing may occur in a zone of substantial thickness. The circular arc or the sliding wedge method of analyzing stability, as pertinent, should be used. The circular arc method is generally applicable to essentially homogeneous embankments and to soil foundations consisting of thick deposits of fine-grained soil containing no layers significantly weaker than other strata in the foundation. The wedge method is generally applicable to rockfill dams and to earth dams on foundations containing weak layers. Other methods of analysis such as those employing complex shear surfaces may be appropriate depending on the soil and rock in the dam and foundation. Such methods should be in reputable usage in the engineering profession.
- 4.4.3.3. Loading Conditions. The loading conditions for which the embankment structures should be investigated are (I) Sudden drawdown from spillway crest elevation or top of gates, (II) Partial pool, (III) Steady state seepage from spillway crest elevation or top of gate elevation, and (IV) Earthquake. Cases I and II apply to upstream slopes only; Case III applies to downstream slopes; and Case IV applies to both upstream and downstream slopes. A summary of suggested strengths and safety factors are shown in Table 4.

4.4.3.6. Seepage Analyses. Review and modifications to original seepage design analyses should consider conditions observed in the field inspection and piezometer instrumentation. A seepage analysis should consider the permeability ratios resulting from natural deposition and from compaction placement of materials with appropriate variation between horizontal and vertical permeability. An underseepage analysis of the embankment should provide a critical gradient factor of safety for the maximum head condition of not less than 1.5 in the area downstream of the embankment.

$$F.S = i_c/i = \frac{H_c/D_b}{H/D_b} = D_b \frac{(\Upsilon_m - \Upsilon_w)}{H \Upsilon_w}$$
 (2)

i = Critical gradient

i = Design gradient

H = Uplift head at downstream toe of dam measured above tailwater

H. - The critical uplift

D<sub>b</sub> = The thickness of the top impervious blanket at the downstream toe of the dam

Ym = The estimated saturated unit weight of the material in the top impervious blanket

Yw - The unit weight of water

Where a factor of safety less than 1.5 is obtained the provision of an underseepage control system is indicated. The factor of safety of 1.5 is a recommended minimum and may be adjusted by the responsible engineer based on the competence of the engineering data.

## 4.4.4. Concrete Dams and Appurtenant Structures.

4.4.4.1. Requirements for Stability. Concrete dams and structures appurtenant to embankment dams should be capable of resisting overturning, sliding and overstressing with adequate factors of safety for normal and maximum loading conditions.

- 4.4.4.2. Loads. Loadings to be considered in stability analyses include the water load on the upstream face of the dam; the weight of the structure: internal hydrostatic pressures (uplift) within the body of the dam, at the base of the dam and within the foundation; earth and silt loads; ice pressure, seismic and thermal loads, and other loads as applicable. Where tailwater or backwater exists on the downstream side of the structure it should be considered, and assumed uplift pressures should be compatible with drainage provisions and uplift measurements if available. Where applicable, ice pressure should be applied to the contact surface of the structure at normal pool elevation. A unit pressure of not more than 5,000 pounds per square foot should be used. Normally, ice thickness should not be assumed greater than two feet. Earthquake forces should consist of the inertial forces due to the horizontal acceleration of the dam itself and hydrodynamic forces resulting from the reaction of the reservoir water against the structure. Dynamic water pressures for use in conventional methods of analysis may be computed by means of the "Westergaard Formula" using the parabolic approximation (H.M. Westergaard, "Water Pressures on Dams During Earthquakes," Trans., ASCE, Vol 98, 1933, pages 418-433), or similar method.
- 4.4.4.3. Stresses. The analysis of concrete stresses should be based on in situ properties of the concrete and foundation. Computed maximum compressive stresses for normal operating conditions in the order of 1/3 or less of in situ strengths should be satisfactory. Tensile stresses in unreinforced concrete should be acceptable only in locations where cracks will not adversely affect the overall performance and stability of the structure. Foundation stresses should be such as to provide adequate safety against failure of the foundation material under all loading conditions.
- 4.4.4.4. Overturning. A gravity structure should be capable of resisting all overturning forces. It can be considered safe against overturning if the resultant of all combinations of horizontal and vertical forces, excluding earthquake forces, acting above any horizontal plane through the structure or at its base is located within the middle third of the section. When earthquake is included the resultant should fall within the limits of the plane or base, and foundation pressures must be acceptable. When these requirements for location of the resultant are not satisfied the investigating engineer should assess the importance to stability of the deviations.
- 4.4.4.5. Sliding. Sliding of concrete gravity structures and of abutment and foundation rock masses for all types of concrete dams should be evaluated. by the shear-friction resistance concept. The available sliding resistance is compared with the driving force which tends to induce sliding to arrive at a sliding stability safety factor. The investigation should be made along all potential sliding paths. The critical path is that plane or combination of planes which offers the least resistance.

4.4.4.5.1. Sliding Resistance. Sliding resistance is a function of the unit shearing strength at no normal load (cohesion) and the angle of friction on a potential failure surface. It is determined by computing the maximum horizontal driving force which could be resisted along the sliding path under investigation. The following general formula is obtained from the principles of statics and may be derived by resolving forces parallel and perpendicular to the sliding plane:

$$R_{R} = V \tan (\phi + \infty) + \frac{cA}{\cos \alpha (1 - \tan \phi \tan \alpha)}$$
 (3)

where

R<sub>R</sub> = Sliding Resistance (maximum horizontal driving force which can be resisted by the critical path)

Angle of internal friction of foundation material or, where applicable, angle of sliding friction

V = Summation of vertical forces (including uplift)

 Unit shearing strength at zero normal loading along potential failure plane

A = Area of potential failure plane developing unit shear strength

Angle between inclined plane and horizontal (positive for uphill sliding)

For sliding downhill the angle & is negative and Equation (1) becomes:

$$R_R = V \tan (\phi - \alpha) + \frac{cA}{\cos \alpha (1 + \tan \phi \tan \alpha)}$$
 (4)

When the plane of investigation is horizontal, and the angle or is zero and Equation (1) reduced to the following:

$$R_R = V \tan \phi + cA$$
 (5)

4.4.4.5.2. Downstream Resistance. When the base of a concrete structure is embedded in rock or the potential failure plane lies below the base, the passive resistance of the downstream layer of rock may sometimes be utilized for sliding resistance. Rock that may be subjected to high velocity water scouring should not be used. The magnitude of the downstream resistance is the lesser of (a) the shearing resistance along the continuation of the potential sliding plane until it daylights or (b) the resistance available from the downstream rock wedge along an inclined plane. The theoretical resistance offered by the passive wedge can be computed by a formula equivalent to formula (3):

$$P_{p} = W \tan (b + \infty) + \frac{cA}{\cos \infty (1 - \tan b \tan \infty)}$$
 (6)

Pp = passive resistance of rock wedge

weight (buoyant weight if applicable) of downstream rock wedge above inclined plane of resistance, plus any superimposed loads

angle of internal friction or, if applicable, angle of sliding friction

= angle between inclined failure plane and horizontal

c = unit shearing strength at zero normal load along failure plane

A = area of inclined plane of resistance

When considering cross-bed shear through a relatively shallow, competent rock strut, without adverse jointing or faulting, W and  $\propto$  may be taken at zero and 45°, respectively, and an estimate of passive wedge resistance per unit width obtained by the following equation:

$$P_{p} = 2 cD ag{7}$$

where

D = Thickness of the rock strut

4.4.4.5.3. Safety Factor. The shear-friction safety factor is obtained by dividing the resistance  $R_{R}$  by H, the summation of horizontal service

loads to be applied to the structure:

$$S_{s-f} = R_{R}$$
 (8)

When the downstream passive wedge contributes to the sliding resistance, the shear fruction safety factor formula becomes:

$$S_{s-f} = \frac{R_R + P_p}{H} \tag{9}$$

The above direct superimposition of passive wedge resistance is valid only if shearing rigidities of the foundation components are similar. Also, the compressive strength and buckling resistance of the downstream rock layer must be sufficient to develop the wedge resistance. For example, a foundation with closely spaced, near horizontal, relatively weak seams might not contain sufficient buckling strength to develop the magnitude of wedge resistance computed from the cross-bed shear strength. In this case wedge resistance should not be assumed without resorting to special treatment (such as installing foundation anchors). Computed sliding safety factors approximating 3 or more for all loading conditions without earthquake, and 1.5 including earthquake, should indicate satisfactory stability, depending upon the reliability of the strength parameters used in the analyses. In some cases when the results of comprehensive foundation studies are available, smaller safety factors may be acceptable. The selection of shear strength parameters should be fully substantiated. The bases for any assumptions; the results of applicable testing, studies and investigations; and all pre-existing, pertinent data should be reported and evaluated.

APPENDIX G

DRAWINGS



VICINITY MAP

DASHVILLE DAM

